

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-103-21,090
County Leavenworth
SE 3 10 20 X East
Sec. 3 Twp. 10 Rge. 20 West

Operator: License # 3133
Name KLM Exploration Company, Inc
Address 6003 E. Lake
P.O. Box 151
City/State/Zip McLouth, KS 66054

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Danieb
Field Name Bankers Life

Well # 7

Producing Formation McLouth sand

Elevation: Ground 1080 KB

Operator Contact Person Douglas Baker
Phone 913-796-6763

Contractor: License # 5786
Name McLouth Drilling

Site Geologist N/A
Phone

Designate Type of Completion
X New Well Re-Entry Workover

Well Completion
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

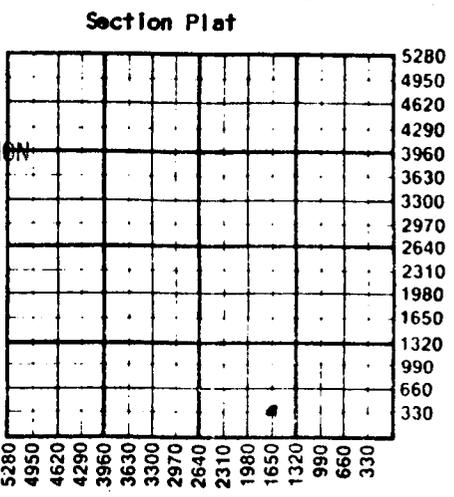
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION

FEB 24 1989

CONSERVATION DIVISION
Wichita, Kansas

MAR 01 1989



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) Purchased Bolinger Supply (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
17/22/88 12/27/88 1/5/89
Spud Date Date Reached TD Completion Date
1490
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 195 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 195 feet depth to 55 SX cmt
Cement Company Name Consolidated
Invoice # 98742

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas A. Baker
Title Secretary Date 2/22/89

Subscribed and sworn to before me this 22 day of February 1989
Notary Public Herbert Edmunds

Commission Expires Sept 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
X KGS Plug Other (Specify)

Sec. 3, Twp. 10 Rge. 20 E

HERBERT EDMONDS
Notary Public