

3-10-2008

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: license # 6192 name N.R.Hamm Contractor, Inc. address Box 17 City/State/Zip Perry, Kansas 66073

Operator Contact Person N.Rodney Hamm Phone 913 597 5111

Contractor: license # 6193 name Hamm Drilling Inc.

Wellsite Geologist Steve Nordeng Phone 913-841-6181

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [ ] Delayed Comp. [ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

Spud Date 11-1-85 Date Reached TD 11-13-85 Completion Date 12-5-85

Total Depth 1535 PBTD 1530

Amount of Surface Pipe Set and Cemented at 275 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-103-20,434

County Leavenworth

NE/NW SW SW Sec 3 Twp 10 Rge 20 East West

990 Ft North from Southeast Corner of Section 4950 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name NWC Bankers Life Well# 75

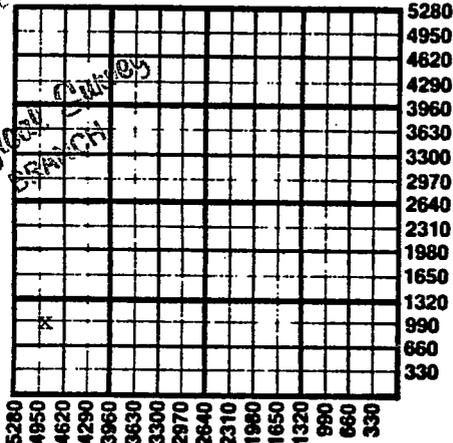
Field Name Bankers Life

Producing Formation McLouth Sand

Elevation: Ground 1021 KB 1027

Section Plat

DEC 2 0 1985 State Geologist WICHITA



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name **N.R. Hamm Contractor, Inc.** Lease Name **NWC Bankers L 7 5** Well# **SEC 3 TWP 10 RGE 20**  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Oread	131	
Lansing	460	
B/KC	790	
Marmaton	936	
Cherokee	1034	
McLouth	1486	1504

DEC 20 1985  
 Critical Section  
 NCH

<b>TUBING RECORD</b> size 2 3/8 set at 1510 packer at NONE		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 12-5-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	15 Bbls	NONE MCF	Bbls
			Gas-Oil Ratio CFPB

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify)

**PRODUCTION INTERVAL**  
 1486  
 1494

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 18 1985

CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	22	275	Portland		3% CA1Ch1
Production	7 7/8	4 1/2	15	1535	60/40POZZ.	400	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1486-1494	10000 Gelled Water Frac	
		150 Gal. Acid	