

17-28-18E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 133-25,415

County Neosho

SE - SW - SE 1/4 - Sec. 17 Twp. 28 Rge. 18 X E W

Operator: License # 04791

Name: W.R. McRae

Address 12433 N. 71st Street

Scottsdale, Az. 85254

City/State/Zip

Purchaser: Enron

Operator Contact Person: Henry Jesseph

Phone (316) 431-9691

Contractor: Name: W.R. McRae

License: 04791

Wellsite Geologist: None

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/20/91 12/30/91 1/10/92

Spud Date Date Reached TD Completion Date

165' Feet from S/N (circle one) Line of Section

1650' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Dennis Well # 5

Field Name Unamed

Producing Formation Bartlesville

Elevation: Ground 960' KB

Total Depth 843' PBTB

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes NO No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 843'

feet depth to top w/ 92 sx cmt.

Drilling Fluid Management Plan ALT 2 12-21-93
(Data must be collected from the Reserve Pit)

Chloride content U/N ppm Fluid volume 60 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this day of 19

Notary Public

Date Commission Expires

NOTARY PUBLIC - State of Kansas
RUSSELL A. FRAME, JR.
My Appt. Exp.

RECEIVED
STATE CORPORATION COMMISSION
APR 2 1 1991
KCC
KGS
CONFIDENTIAL

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
Geologist Report Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)

381-82-7

SIDE TWO

Operator Name W.R. McRae Lease Name Dennis Well # 5

Sec. 17 Twp. 28 Rge. 18 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Attached

List All E.Logs Run: GAMMA RAY/NEUTRON *KCC* *JK*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	U/N	20'	Portland	6	None
Pumping	5 1/2"	2 7/8"	U/N	840'	Portland	92	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
1 per 9"	790 to 801	50 sacks sand	801

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1/10/92					
Estimated Production Per 24 Hours	Oil 3 Bbls.	Gas none Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity 32

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 790' - 801'

COPY

W.R. McRAE
LICENSE #04791

Dennis Lease Well # 5
Driller
Robert L Jesseph
12/91

API # 15-133-25-415
Sec. 17 Twp 28 Rg 18
County Neosho

0-5	Soil
5-13	Clay
13-17	Lime
17-20	Shale
20-27	Lime
27-39	Sand
39-40	Coal
40-70	Shale
70-87	Sandy Shale
87-89	Coal
89-98	Black Shale
98-100	Sandy Shale
100-165	Lime
165-170	Shale Dark
170-173	Lime
173-210	Sandy Shale
210-228	Lime
228-232	Shale
232-245	Lime
245-248	Shale Dark
248-254	Coal
254-258	Lime
258-276	Shale Dark
276-311	Lime
311-387	Shale Dark
387-390	Lime
390-394	Shale
394-410	Lime
410-468	Shale Sandy
468-479	Lime
479-483	Coal
483-524	Lime
524-526	Shale Sandy
526-537	Lime Sandy
537-574	Shale
574-601	Lime
601-603	Coal
603-606	Shale
606-630	Lime
630-795	Shale Sandy
795-814	Light Oil Bro
814-818	Coal
818-843	Shale

T.D. 843

STATE RECEIVED
CORPORATION COMMISSION
MAR 27 1992
CONSERVATION DIVISION
Wichita, Kansas