

SIDE ONE

State Geological Survey (KGS) ACO-1
AFFIDAVIT OF COMPLETION FORM

18-28-18E
Wichita, Kansas
Wichita, Branch

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Katana Resources, Inc.

API NO. 133-22,719

ADDRESS P.O. Box 483
Bartlesville, Ok 74005

COUNTY Neosho

FIELD Earlton

**CONTACT PERSON Mr. John E. Joseph
PHONE 918-335-0900

PROD. FORMATION Cattleman

LEASE Kepley

PURCHASER Square Deal Oil

WELL NO. A-60

ADDRESS P.O. Box 883
Chanute, KS 66720

WELL LOCATION NE SE SE SW

495 Ft. from South Line and

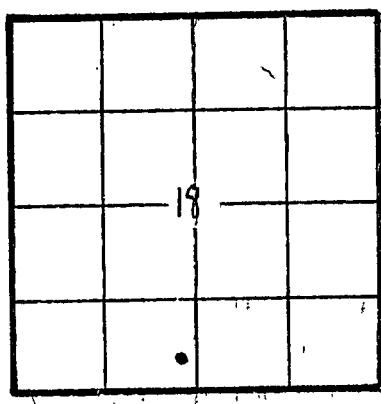
2475 Ft. from West Line of

the . SEC. 18 TWP. 28S RGE 18E

DRILLING Sunrise Oil Co.

CONTRACTOR ADDRESS P.O. Box 98
Caney, KS 67333

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING None
CONTRACTOR ADDRESS _____

TOTAL DEPTH 880' PBTD _____

SPUD DATE 10-01-81 DATE COMPLETED 10-30-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented to surf. DV Tool Used? NO

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Washington SS, I, _____

Mr. John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Engineer (FOR) (OF) Katana Resources, Inc.

OPERATOR OF THE Kepley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-60 ON

SAID LEASE HAS BEEN COMPLETED ON THE 30th DAY OF October, 1981, AND THAT

STATE RECEIVED
KANSAS CORPORATION COMMISSION
APPROVED

SAID WELL IS TRUE AND CORRECT.

18-28-18E

SIDE TWO

WELL LOG

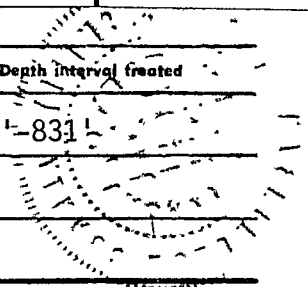
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & LIME	0	622	FT. SCOTT	
LIME	622	660		
SHALE & LIME	660	805	CATTLEMAN	
SAND	805	844		
SAND	844	880		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
800 gals 15% HCl		819'-831'
9000# 8/12 sand		
Date of first production 11-10-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations



Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	8"	20	40	Class A	20	
Production	6-3/4"	4-1/2"	9.0	877'	Class A	75	2% gel, 2% flocc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3-1/8" HSC	819'-831'
Size	Setting depth	Packer set at			