

18-28-18E 01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8723
Name William A. Kepley
Address Route 1, Box 45A
City/State/Zip Chanute, KS 66720

Purchaser Fairway Crude, Inc.
Chanute, KS 66720

Operator Contact Person William A. Kepley
Phone (316) 431-3421

Contractor: License # 5419
Name J-J Drilling Co., Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-5-83 9-8-83 9-14-83
Spud Date Date Reached TD Completion Date

865
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 21 feet depth to top of 5' cement gas

Estimated Production
Per 24 Hours

1

Bbls

N/A

MCF

METHOD OF COMPLETION

API NO. 15-133-24,147

County Neosho

SW 1/4 Sec 18 Twp 28 Rge 18 East West

165 Ft North from Southeast Corner of Section
2023 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

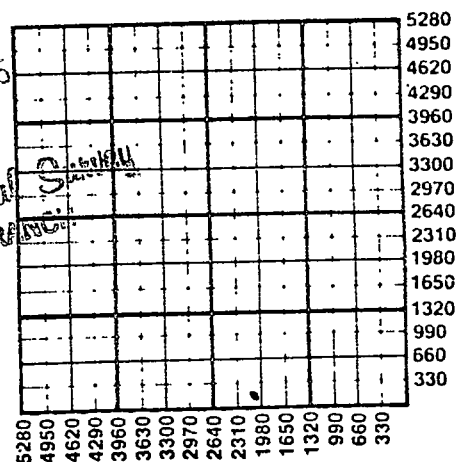
Lease Name Kepley-B Well # 8

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Water Gas-Oil Ratio Gravity

Bbls

CFPB

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed

807

815

SIDE TWO

Operator Name William A. Kepley Lease Name..... Kepley-B Well #..... 8

Sec..... 18 Twp..... 28 Rge..... 18 ☒ East ☐ West County..... Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

688-732 Shale sandy
 733-734 lime 2'
 735-738 Dark Shale
 739-749 Sand Shaley Limey Cattleman
 750-763 Shale
 764-771 Shale Dark
 772- Coal
 773-774 Shale Limey Mucky
 775-790 Sandy Grey & Lime
 791- Coal
 792-798 Limey Shale
 799 Lime
 800-802 Shale Sandy
 803-819 Sand Broken Good Odor w/slight show
 820-830 Shale
 831-848 Limey Shale sandy
 849-853 Grey Sand Mucky Shale
 854-870 Shale

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Bartlesville	807	815

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8.5	7"		21'	Portland	5	
Production	6 1/2"	4 1/2"		865	Portland	100	2% gel 2 ahead

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1 every 9 inches	50 gal acid	
		Fractured w/10 sx 12/30	
		and 30 sx 10/20 sand	807-815

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production
 9-14-83

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....