DEC 17 1985

STATE CORPORATION COMMISSION OF KANSAS

SIDE ONE

18-28-18E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...8723.....
Name .William A. Kepley.....
Address .Route 1, Box 45A.....
.....
City/State/Zip Chanute, KS 66720.....

Purchaser.....Fairway Crude.....
.....Chanute, KS 66720.....

Operator Contact Person ..William A. Kepley...
Phone .(316)431-3421.....

Contractor: License # ...5419.....
Name .....J-J Drilling.....

Wellsite Geologist..n/a.....
Phone.....

Designate Type of Completion
x New Well __ Re-Entry __ Workover

x Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

API NO. 15-..133-24,182.....

County...Neosho.....

..... SW¼ Sec..18. Twp..28.Rge..18... x East __ West

1165... Ft North from Southeast Corner of Section
1360... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

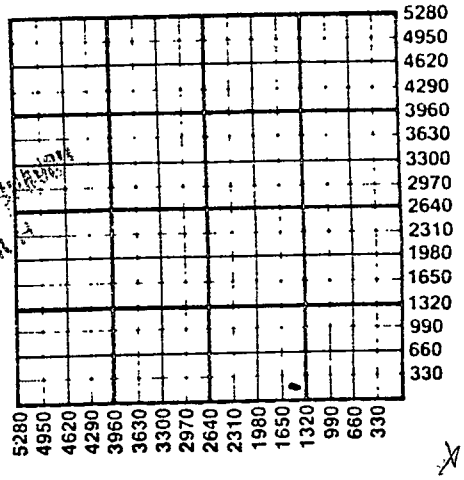
Lease Name..Kepley-B.....Well #..10....

Field Name.....

Producing Formation..Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



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State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # ..... __ Repressuring

WELL HISTORY

Drilling Method:
x Mud Rotary __ Air Rotary __ Cable

..9-28-83.. ..9-30-83.... ...11-16-83..
Spud Date Date Reached TD Completion Date

..860..... .....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..20!feet
Multiple Stage Cementing Collar Used? __ Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...20.....feet depth to.top....w/..5..SX cmt
Cement Company Name ..n/a.....
Invoice # .....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....

__ Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name William A. Kepley Lease Name Kepley-B Well # 10

Sec. 18 Twp. 28 Rge. 18 [X] East [ ] West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [X] Yes [ ] No

714-715 Lime
716-719 Shale Dark
720-725 Sand Shaley
726-754 Shale
755-759 Shale-Dark
760-773 Sand Shaley
774-776 Dark Shale
777-785 Shale limey w/white wash
786-802 Sand Broken Gassy
803-817 Shale Dark
818-827 Sand limey
828-860 Shale

Formation Description
[ ] Log [X] Sample

Name	Top	Bottom
Bartlesville	786	795

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	n/a MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval 786 - 795

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) [ ] Dually Completed

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	8.5"	6 5/8"		20'	Portland	5	
Production	5.25	2 7/8"		860	Portland	87	2% gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1 every 9 inches	50 gal acid	
		Fractured w/20 sx 12/30 and	
		30 sx 10/20 sand	786-795

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production: 11-16-83

Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)