

3-10-90

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3133
Name KLM Exploration Co., Inc.
Address P.O. Box 151
City/State/Zip McLouth, KS 66054

Purchaser Enron Oil Trading
Houston, Texas

Operator Contact Person Douglas Baker
Phone 913-796-6763

Contractor: License # 5661
Name Kelly Down Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-16-88 Spud Date 6-22-88 Date Reached TD 6-29-88 Completion Date
1380 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 235 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 235 feet depth to surface 80 cmt
Cement Company Name Halliburton
Invoice # 352584

API NO. 15-103-21,018
County Leavenworth
SE Sec. 3 Twp. 10 Rge. 20 XX East West

330 Ft North from Southeast Corner of Section
10 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Pennel Well # 9

Field Name Bankers Life

Producing Formation McLouth Sand

Elevation: Ground 1003 KB

Section Plat

Grid with elevations 5280 to 330 on both axes.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
NOV 4 1988
CONSERVATION DIVISION
Wichita, Kansas

NOV 17 1988
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N/A
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased Bolinger Supply (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas Baker
Title Secretary Date 11-4-88

Subscribed and sworn to before me this 4th day of November 1988
Notary Public Herbert Edwards
Date Commission Expires Sept 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

HERBERT EDWARDS
My Appt. exp. 9-19-90

Operator Name KLM Exploration Co., Inc. Lease Name Pennel Well # 9

Sec. 3 Twp. 10 Rge. 20 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
McLouth	1334	1347
Mississippi	1378	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	#Sacks	Type and
Surface	Drilled 10 5/8	Set (In. O.D.) 8 5/8	Lbs/Ft. 38	Depth 235	Cement	Used 80	Percent Additives
Production	6 1/2	4 1/2	9.5	1378		160	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1332 - 1340	Shot	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	1347		

Date of First Production	Producing Method
6-29-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	15	N/A	NONE		22

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1332
 Used on Lease Dually Completed 1340
 Conmingle

COMPLETION