

18-28-18E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-133-25-014

County... Neosho
SE 1/4 Sec. 18 Twp. 28 Rge. 18E East West

Operator: License # 8723
Name William A. Kepley
Address Route 1, Box 45A
City/State/Zip Chanute, KS 66720

475 Ft North from Southeast Corner of Section
1815 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser n/a

Lease Name Kepley-B Well # 24

Operator Contact Person William A. Kepley
Phone (316) 431-3421

Field Name

Contractor: License # 5493
Name Chase Drilling Co.

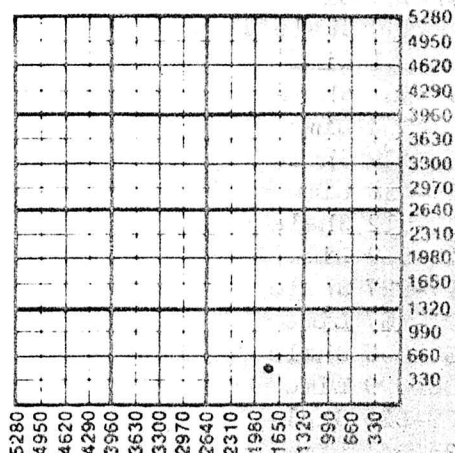
Producing Formation Bartlesville

Wellsite Geologist n/a
Phone

Elevation: Ground KB

Designate Type of Completion
 New Well Re-Entry Workover
 OH SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Section Plat



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-11-86 Spud Date 1-13-86 Date Reached TD n/a Completion Date

865 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 20 feet depth to top w/.5 SX cmt
Cement Company Name n/a
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name William A. Kepley Lease Name Kepley-B Well # 24

Sec. 18- Twp. 28 Rge. 18E East West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

287-328 Lime
 328-350 Shale Black
 350-351 Lime
 351-360 Shale
 360-364 Lime
 364-429 Shale
 429-438 Lime
 438-512 Shale
 512-519 Lime
 519-527 Shale
 527-567 Lime
 567-606 Shale
 606-629 Lime
 629-635 Shale
 635-641 Lime
 641-729 Shale
 729-731 Lime
 731-800 Shale
 800-817 core
 817-865 Shale
 865' TD

Name	Top	Bottom
Bartlesville	800	817

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 1/2"	7"		0-20'	Portland	5	
Production	5.25"	2 1/2"		0-865'	Portland	95	2% gel 2 ahead

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	n/a	n/a	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....