

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1  
18-28-18E ind P 2

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Katana Resources, Inc.

API NO. 133-22,718

ADDRESS P.O. Box 483

COUNTY Neosho

Bartlesville, OK 74005

FIELD Earlton

\*\*CONTACT PERSON Mr. John E. Joseph

PROD. FORMATION Cattleman

PHONE 918-335-0900

LEASE Kepley

PURCHASER Square Deal Oil

WELL NO. D-60

ADDRESS P.O. Box 883

WELL LOCATION SE SE SE SW

Chanute, KS 67333

165 Ft. from South Line and

DRILLING Sunrise Oil Co.

2475 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 98

the SEC-18 TWP-28S RGE-18E

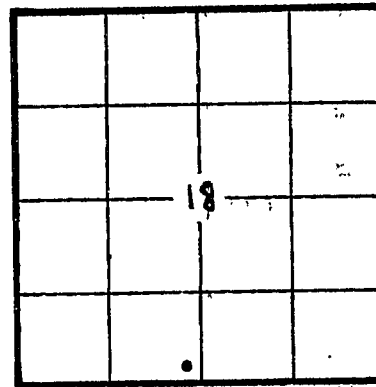
Caney, KS 66720

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC \_\_\_\_\_  
KGS   
(Office Use)

TOTAL DEPTH 860' PBTD \_\_\_\_\_

SPUD DATE 09-22-81 DATE COMPLETED 10-20-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented to surf DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Washington SS, I, \_\_\_\_\_

Mr. John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Engineering (OF) Katana Resources, Inc.

OPERATOR OF THE Kepley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. D-60 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF October, 19 81, AND THAT

COMPLETION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

18-28-18E

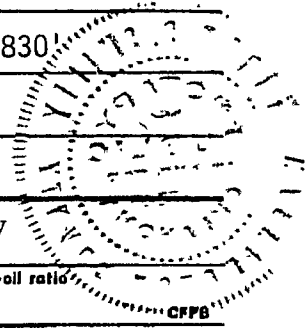
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & LIME	0	619	FT. SCOTT	
LIME	619	655		
SANDY SHALE	655	792	CATTLEMAN	
SHALEY SAND	792	812		
SAND	812	837		
SANDY SHALE	837	860		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
300 gals 15% HCl				814'-830'	
10000# 8/12 sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-28-81		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	4 bbls.		% MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		



**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	8"	20	40	Class A	20	
Production	6-3/4"	4-1/2"	9.0	856'	Class A	75	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3-1/8" HSC	814'-830'

Size	Setting depth	Packer set at