

Operator Name Levi Oil Lease Name DALEY Well# 1 SEC 19 TWP 28S RGE 18E ☒ Ea ☐ Wa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Bartlesville Sand	786'	

RECEIVED
 STATE CORPORATION COMMISSION

TUBING RECORD size <u>2-1/2"</u> set at <u>790'</u> packer at		Liner Run ☐ Yes ☐ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <u>5</u> Bbls	Gas MCF	Water Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

784-796'

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	6-1/4"	2-7/8"		20'	Pozmix	140	2% gel
	6-1/4"	2-7/8"		875'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
..17. total...	..784-796'	130 bbl 10,000# Sand