

19-28-18E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6429  
name Levi Oil, Inc.  
address 2502 E. Douglas  
City/State/Zip Wichita, KS 67214  
Operator Contact Person Henry Jesseph  
Phone 316-431-9691  
Contractor license # Company Tools  
name

Geologist none  
Phone  
PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Gore, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-22-84 9-4-84 9-4-84  
Mud Date Date Reached TD Completion Date

880'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Completion Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from TD feet depth to Surface w/ 132 SX cmt

API NO. 15 133-24,578

County Neosho

NE NE SE Sec 19 Twp 28S Rge 18 X East

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name DALEY Well# WI #1

Field Name

Producing Formation

Elevation: Ground N/A XB

Section Plat

Section Plat grid with depth markers on the right (5280 to 330) and bottom (5280 to 330).

WATER SUPPLY INFORMATION

Source of Water

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and herein are complete and correct to the best of my knowledge.

State

8-111

Operator Name .... Levi Oil, Inc. .... Lease Name , DALEY ..... Well# WI#1 19 SEC ..... TWP. 28S RGE. 18E  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 29 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Injection         | 6-1/4"            | 2-7/8"                    |                | 866'          | Class A        | 132          | 2% gel                     |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

PERFORATION RECORD

| shots per foot | specify footage of each interval perforated |
|----------------|---|
| 20 total       | 783-797'                                    |
|                |   |
|                |   |

Acid, Fracture, Shot, Cement Squeeze Record  
 (amount and kind of material used)

| Depth |
|-------|
|       |
|       |
|       |

TUBING RECORD

size set at packer at

Liner Run  Yes  No