



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6429
name Levi Oil, Inc.
address 2502 E. Douglas
City/State/Zip Wichita, KS 67214

Operator Contact Person Henry Jesseph
Phone 316-431-9691

Contractor license #
name

Wellsite Geologist none
Phone

PURCHASER Square Deal

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-28-84 9-4-84 9-6-84
Mud Date Date Reached TD Completion Date

865'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from TD feet depth to Surface w/ 130 SX cmt

API NO. 15-133-24,584
County Neosho
NW... NE... SE... Sec. 19... Twp. 28S... Rge. 18E
..2475... Ft North from Southeast Corner of Section
...825... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name DALEY Well# 9

Field Name

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB

Section Plat

Section Plat grid with depth markers (5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330) on both sides.

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JAN 28 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

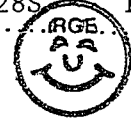
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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Operator Name Levi Oil Lease Name DALEY Well# 9 SEC 19 TWP. 28S 18E East West



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville Sand	780'	

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TUBING RECORD size 2-1/2" set at 772' packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
5					

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____
 PRODUCTION INTERVAL 784-800'

Fully Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	6-1/4" 6-1/4"	2-7/8" 2-7/8"		20' 845'	Class A	130	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
.17 total	.784-800'	.150 bbl .10,000% Sand .784-800'