

Operator Name Levi Oil Lease Name DALEY Well# 11 SEC 19 TWP. 28S RGE. 18E East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville Sand	784'	

RECEIVED
 STATE CORPORATION COMMISSION

TUBING RECORD size 2-1/2" set at 771.5 packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
5					

JAN 30 1935
State Geological Survey
WICHITA BRANCH

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Completed

PRODUCTION INTERVAL
783-789'.....
796-809'.....

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	6-1/4"	2-7/8"		20'			
Production	6-1/4"	2-7/8"		850'	Class A	132	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
7 total	783-789'	10,000# Sand	783-789'
14 total	796-809'	10,000# sand	796-809'