



Operator Name Levi Oil Lease Name DALEY Well# 19 SEC. 19 TWP. 28S RGE. 18E  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Bar Heville 754'  
KCXC

MAR 26 1985

State Geological Survey  
 WICHITA BRANCH

**TUBING RECORD** size 2-1/2" set at 787' packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>5</u> Bbls	<u>MCF</u>			

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 14 1985  
 PRODUCTION INTERVAL  
 788-802  
 CONSERVATION DIVISION  
 Wichita, Kansas

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Comminal

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	<u>6-1/4"</u> <u>6-1/4"</u>	<u>2-7/8"</u> <u>2-7/8"</u>		<u>20'</u> <u>851'</u>	<u>60-40 Pozmix</u>	<u>138</u>	<u>2% gel</u>

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
<u>1 SPF</u>	<u>788-802'</u>	<u>140. bbl .8,000% Sand.</u>	<u>788-802</u>