



Operator Name Levi Oil, Inc. Lease Name DALEY Well# 6 SEC 19 TWP 28S RGE 18E  Ea  W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

Name Top Bottom

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes 'Estimated Production Per 24 Hours' and 'converted to Injection well'.

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION
 open hole  perforation
 other (specify)
 Dually Completed.
 Commingled

FEB 5 1965 PRODUCTION INTERVAL 773-788'
State Geological Survey WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION
JAN 29 1965 CONSERVATION DIVISION Wichita, Kansas

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)

Table with 3 columns: shots per foot, specify footage of each interval perforated, Depth.

TUBING RECORD

size 2-1/2" set at 771' packer at

Liner Run  Yes  No