

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 8723
Name William A. Kepley
Address Route 1, Box 45A
City/State/Zip Chanute, KS 66720

Purchaser Fairway Crude, Inc.
Chanute, KS 66720

Operator Contact Person William A. Kepley
Phone (316) 431-3421

Contractor: License # 5419
Name J-J Drilling Co., Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-10-85 2-13-85 7-21-85
Spud Date Date Reached TD Completion Date

840
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 20 feet depth to top 6 SX cmt
Cement Company Name N/A
Invoice #

API NO. 15-133-24,681
County Neosho
NW 1/4 Sec. 20 Twp. 28 Rge. 18 X East West

4125 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

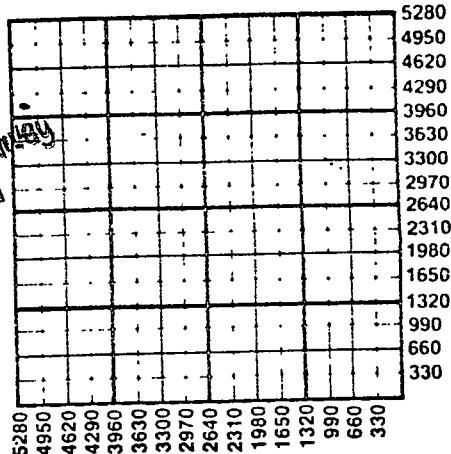
Lease Name Kepley Farms, Inc. Well # 1

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



State Geological Survey
WICHITA BRANCH
Jan 9 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name William A. Kepley Lease Name..... Kepley Farms, Inc. Well #..... 1.....

Sec..... 20 Twp..... 28 Rge..... 18 East West County..... Neosho.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

N/A

Name	Top	Bottom
Bartlesville	783	793

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	N/A MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 783
 Used on Lease Dually Completed 793
 Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8.5	6 5/8		20	Portland	6	
Production	5.25	2 7/8		840	Portland	98	2% gel 2ahead

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1 every 6 inches	50 gal acid Fractured with 40 sacks 20/40 sand	785-791

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 7-22-85 Producing Method Flowing Pumping Gas Lift Other (explain).....