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SIDE ONE **C**

20-28-18E <sup>P</sup>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE



Operator: License # 8723  
Name William A. Kepley  
Address Route 1, Box 45A  
City/State/Zip Chanute, KS 66720

Purchaser Fairway Crude  
Chanute, KS 66720

Operator Contact Person William A. Kepley  
Phone (316)431-3421

Contractor: License # 5419  
Name J-J Drilling Co., Inc.

Wellsite Geologist N/A  
Phone .....

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil                     SWD  
 Gas                     Inj  
 Dry                     Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

12-10-84                    12-12-84                    9-5-85  
Spud Date                    Date Reached TD                    Completion Date

844  
Total Depth                    PBSD

Amount of Surface Pipe Set and Cemented at 21 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 21 feet depth to TOP w/ 6 SX cmt  
Cement Company Name N/A  
Invoice # .....

API NO. 15-.....133-24,683.....

County.....Neosho.....

..... NW 1/4 Sec. 20 Twp. 28 Rge. 18  East  
..... West

4785..... Ft North from Southeast Corner of Section  
5115..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

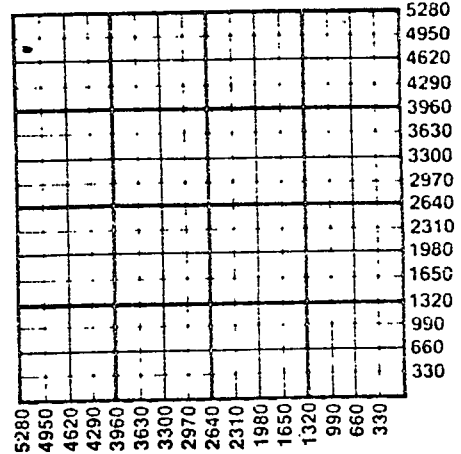
Lease Name.....Kepley Farms, Inc...... Well #.....3.....

Field Name.....

Producing Formation.....Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:                     Disposal  
Docket # .....                     Repressuring

Questions on this portion of the ACO-1 call:   
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well)                    .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name William A. Kepley Lease Name Kepley Farms, Inc. Well # 3

Sec. 20 Twp. 28 Rge. 18  East  West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

713-773 Shale  
 773-774 Coal  
 775-784 Mucky Shale Limey  
 785-800 Sand Shaley Gassy w/Good Show & Odor  
 801-816 Shale  
 817-825 Sand Limey no odor or show  
 826-850 Shale Sandy

Name	Top	Bottom
Bartlesville	784	800

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	N/A MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

784

Fully Completed

800

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8.5	6 5/8		0-21	Portland	6	3% C.C.
Production	5 1/2	2 7/8		0-844	Portland	95	2% gel 2 ahead

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	1 every 9 inches	50 gal acid Fractured with 30 sacks 20/40 sand	790-802

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production 9-6-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....