

8-10-20E

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name CALIBOGUE KANSAS CORPORATION
Address BOX 224
City/State/Zip MCLOUTH, KANSAS 66054

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS

Operator Contact Person LARRY MYERS
Phone 913-796-6475

Contractor: License # 6792
Name CANEY VALLEY DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-18-86 2-25-86 2-25-86
Spud Date Date Reached TD Completion Date

1721
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 284 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to 180 SX cmt

Cement Company Name
Invoice #
CONSOLIDATED

API NO. 15-087-20,254
County JEFFERSON
SW NE NE Sec. 8 Twp. 10 Rge. 20 East West

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

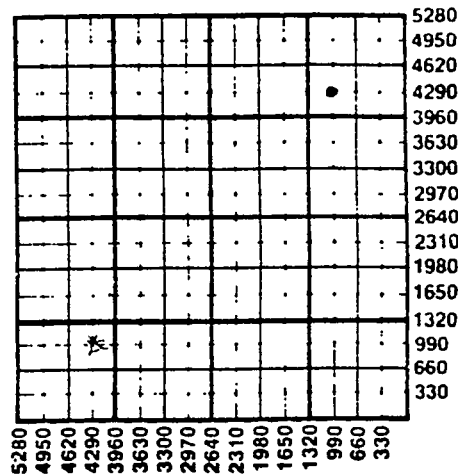
Lease Name MCLEOD Well # 28

Field Name MCLOUTH

Producing Formation Dupington - Keokuk

Elevation: Ground 1130 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name CALIBOGUE KANSAS CORPORATION Lease Name MCLEOD Well # 28

Sec. 8 Twp. 10 Rge. 20 East West County JEFFERSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample

Name Top Bottom
MISSISSIPPI LIME 1517

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: 15 Bbls, 10 MCF, 90 Bbls, CFPB, 24.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation
[] Sold [] Other (Specify)
[X] Used on Lease

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: 4, 1667-70, 250 GAL. HCL, 1721.

TUBING RECORD Size 2 7/8 Set At 1674 Packer at Liner Run [] Yes [X] No

Date of First Production 9/22/86 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

