

TYPE

AFFIDAVIT OF COMPLETION FORM

23-28-187 Ad
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8097 EXPIRATION DATE 6-30-83

OPERATOR GEORGE SHARMAN API NO. 15-133-23,954

ADDRESS P.O. Box 126 COUNTY Neosho
Cherryvale, Kansas 67335 FIELD Humboldt-Chanute

** CONTACT PERSON George Sharman PROD. FORMATION Cattleman
PHONE (316) 336-3553

PURCHASER SQUARE DEAL LEASE CULLEY

ADDRESS Rt. 3 WELL NO. 29
Chanute, Kansas 66720 WELL LOCATION SW/4

DRILLING CONTRACTOR J T DRILLING 660 Ft. from South Line and
ADDRESS P.O. Box 421 165 Ft. from East Line of
Cherryvale, Kansas 67335 the SW(Qtr.) SEC 23 TWP 28 SRGE 18E(W) (E)

PLUGGING CONTRACTOR _____ WELL PLAT (Office Use Only)
ADDRESS _____

TOTAL DEPTH 875 PBTD None

SPUD DATE 1-20-83 DATE COMPLETED 1-22-83

ELEV: GR 945 DF 949 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,

Fraced with 125 gal. 15% HCL and 350 Gal. 12% HCL,
185 BBL gelled water, 3,000# 20/40 sand and
4,250# 10/20 sand

Date of first production 1-25-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

Estimated Production -I.P. 1 Oil 1 Gas NA Water % 10 Gas-oil ratio NA CFPB _____

Disposition of gas (vented, used on lease or sold) _____ Perforations as above
_____ contained therein are true and correct.

OPERATOR GEORGE SHARMAN

LEASE CULLEY

SEC. 23 TWP. 28 RGE. 18E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
gray-tan lime	100	110		
black shale	110	120		
lime	120	125		
shaley sand	125	160		
lime	160	185		
sandy shale	185	195		
lime	195	205		
black shale	205	210		
tan lime	210	270		
dark gray shale	270	295		
shaley sand	295	325		
gray shale	325	335		
shaley lime	335	355		
gray, silty shale	355	360		
tan lime	360	370		
green-gray silty shale	370	375		
lime	375	395		
dark gray silty shale	395	400		
gray shale	400	460		
shaley lime	460	465		
tan lime	465	470		
white lime	470	500		
black shale	500	505		
dark gray shale	505	515		
light gray silty shaley sand	515	530		
gray sandy shale	530	540		
tan lime	540	565		
black shale	565	570		
tan lime	570	575		
black shale	575	580		
light gray sandy shale	580	630		
tan granular lime	630	635		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6-5/8		20'	Portland	9	2-Gel Ahead
Production	5-1/8	2-7/8		875	Portland	86	2% Gel Gel-Ahead
Cemented by Consolidated Oilwell Service Ticket # 13741							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					820-822
TUBING RECORD			2	2-1/8 Glass	824-826
					828-830
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

PL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR GEORGE SHARMAN

LEASE NAME

CULLEY

SEC. 23 TWP. 28S RGE. 18E

(W)

FILL IN WELL LOG AS REQUIRED: #9

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
dark gray silty shale	635	675		
black shale	675	680		
shaley sand	680	755		
gray sand, silty w/ black shale str	755	768		
black shale	768	772		
sandy shale	772	780		
gray shale	780	785		
gray, shaley sand (no show)	785	795		
gray, silty shaley sand (sl show)	795	810		
gray shaley sand (no show)	810	820		
tan to clear fine-grain sand	820	835		
gray, sandy shale	835	875	TD	