

**State Geological Survey
WICHITA BRANCH**

23-28-18E P1

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8244 EXPIRATION DATE 6-30-83

OPERATOR HIGHLITE ENERGY, INC. API NO. Not Available

ADDRESS P.O. Box 126 COUNTY Neosho

Cherryvale, Kansas FIELD Humboldt-Chanute

** CONTACT PERSON Philip Sharman PROD. FORMATION Cattleman
PHONE (316) 336-3553

PURCHASER Square Deal LEASE Culley

ADDRESS Rt. #3 WELL NO. 3A

Chanute, Kansas 66720 WELL LOCATION NE SW

DRILLING Boyd Bogle 1660 Ft. from South Line and

CONTRACTOR Address Not Available 480 Ft. from East Line of

ADDRESS the SW (Qtr.) SEC 23 TWP 28 SRGE 18

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 768 PBTD _____

SPUD DATE 1952 DATE COMPLETED 1952

ELEV: GR 960 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

WELL PLAT

		23	

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

Amount and kind of material used	Depth interval treated
Fraced by Haliburton 8-25-54 Ticket #13853 using	764-768
100 BBLs crude oil	

Date of first production SWDW	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	Water %	Gas-oil ratio
	bbbls	CFPS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR HIGHLITE ENERGY LEASE CULLEY

SEC. 23 TWP. 28S RGE. 18E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3	7		
Shale	7	32		
Lime	32	34		
Shale	34	49		
Lime	49	114		
Shale	114	120		
Lime	120	124		
Shale	124	131		
Sand	131	154		
Shale	154	164		
Lime	164	185		
Shale	185	194		
Lime	194	204		
Sand	204	214		
Lime	214	215		
Sandy Shale	215	217		
Lime	217	222		
Shaley Sand	222	226		
Lime	226	277		
Shale	277	283		
Lime	283	284		
Shale	284	298		
Lime	298	300		
Shale	300	335		
Lime	335	355		
Shale	355	364		
Lime	364	365		
Shale	365	366		
Lime	366	376		
Shale	376	385		
Lime	385	390		
Shale	390	412		
Sandy Shale	412	457		
Lime	457	463		
Shale	463	470		

If additional space is needed use Page 2, Side 4

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-5/8	8-1/4		200	Unknown		
Production	6-3/4"	4-1/2	9.5	764'	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

PL

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR HIGHLITE ENERGY LEASE NAME CULLEY

SEC. 23 TWP. 28 RGE. 18E

FILL IN WELL LOG AS REQUIRED: #3A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	470	472		
Shale	472	475		
Lime	475	503		
Shale	503	522		
Sandy Shale	522	534		
Sand	534	546		
Lime	546	566		
Shale	566	573		
Lime	573	578		
Shale	578	586		
Sandy Shale	586	623		
Shale	623	632		
Lime	632	636		
Shale	636	720		
Sandy Shale	720	754		
Sand (oil show)	754	766		
Sandy Shale	766	768		

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