

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5120
 Name Range Oil Company, Inc.
 Address 240 Page Court
 220 West Douglas
 City/State/Zip Wichita, KS 67202

Purchaser: NONE

Operator Contact Person John Washburn
 Phone (316) 265-6231

Contractor: License # 5124
 Name Range Drilling Company, Inc.

Wellsite Geologist Tom Matson
 Phone (316) 265-6231

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-24-84 11-7-84 11-8-84
 Spud Date Date Reached TD Completion Date

3135 NONE
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-035-23,506

County Cowley

FWL, NW ☒ East
 1200' FNL 1405' / Sec. 4 Twp. 32S Rge. 5 ☐ West

4080 Ft North from Southeast Corner of Section
 3875 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

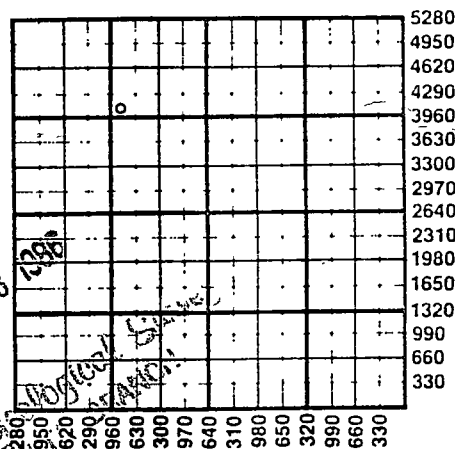
Lease Name Fisher "A" Well # 1

Field Name Elrod

Producing Formation NONE

Elevation: Ground 1274 KB 1279

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Range Oil Company, Inc. Lease Name Fisher "A" Well # 1

Sec. 4 Twp. 32S Rge. 5 ☒ East ☐ West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 (2340-2352) Mis-Run; plugged tool

DST #2 (2336-2352) 30-30-60-60 Blow:wk Rec:90'
 thin Mud (6,700ppm) IFP 60-50, ISIP 415,
 FFP 70-70, FSIP 490, T:100°F

DST #3 (2358-2368) 30-30-60-60 Blow: fr Rec:
 300' GIP + 120' MSW (57,000ppm) IFP 30-30,
 ISIP 520, FFP 60-60, FSIP 510, T:106°F

DST #4 (3087-3107) 30-30-60-60 Blow:wk Rec:80'
 VSOCM (1% oil) IFP 30-30, ISIP 1035, FFP
 70-70, FSIP 1055, T:116°F

Name	Top	Bottom
Ia	1923	(-644)
St	1991	(-712)
PeLs	2120	(-841)
PeSs	2138	(-859)
Ly	2347	(-1068)
KC	2466	(-1187)
BKC	2617	(-1338)
Marm	2707	(-1428)
Ck	2830	(-1551)
Bv	3016	(-1737)
Miss	3080	(-1801)
Mct Ø	3095	(-1816)
RTD	3135	(-1856)
LTD	3135	(-1856)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	217	Common	160	3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	
11 3/4			

Date of First Production Nov 2, 1961 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....