

FORM MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613
Name: Lancer Oil, Inc.
Address: P.O. Box 34
5th & Junction
City/State/Zip Piqua, KS 66761
Purchaser: Enron Oil Trading & Trans.
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885
Contractor: Name: Fleming Drilling, Inc.
License: 5378
Wellbore Geologist: None
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Inj. Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____
5-13-92 5-19-92 8-26-92
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25,452
County Neosho
SE SE SW Sec. 23 Twp. 28 Rge. 18 ☒ E ☐ W
165 Feet from SW (circle one) Line of Section
2700 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Taylor Well # W-2
Field Name Urbana
Producing Formation Bartlesville
Elevation: Ground 945 KB _____
Total Depth 841 PBTD 830.6
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 839
feet depth to 0 w/ 115sks. ex cnt.

Drilling Fluid Management Plan ALT 2 DD 10-9-92
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 150 bbls
fresh water
Deaerating method used evaporation

Location of fluid disposal if hauled offsite: N/A

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rge. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 8/28/92
Subscribed and sworn to before me this 28th day of August
Notary Public: Luella Rice
Date Commission Expires: 6/2/93

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 31 1992
CONSERVATION DIVISION
WICHITA, KANSAS
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGA
☒ KGS ☐ Plug ☐ Other (Specify) FS

Operator Name Lancer Oil, Inc. Lease Name Taylor Well # W-2
 Sec. 23 Twp. 28 Rge. 18 ☒ East ☐ West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See attached logs

CASING RECORD ☒ New ☐ Used							
Report all strings, set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20.0	20'	class A	4	none
other	5 1/4"	2 7/8"	6.5	848'	60/40	115sks.	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	775-785	20sks. 10 x 20 sand	
		75gals. 15% acid	775-785

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or (Inj.)		Producing Method				
Injection		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

COPY WELL RECORD

API:15-133-25,452

Well No. W-2 Farm Taylor

Producer Lancer Oil Inc.

Location 165'fsl 2700fel SE SE SW

Sec. 23

Twp. 28

Rg. 18

Elevation

State Kansas

County Neosho

Kind (Oil, Gas, Water, Dry Hole)

Contractor Fleming Drilling, Inc.

Producing formation

Top

Bottom

Shot with

qls.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
2	top Soil	2	38	Shale	651
6	clay	8	1	Lime 2'	652
2	Lime	10	80	Shale	732
6	shale	16		Cored:	
2	Lime	18	1	Lam Oil Sand & shale	
2	shale -surface	20			736
10	shale	30	10	Sand/shale	746
26	Lime	126	1	Coal	Coal
14	shale, sandy	140	8	Shale	755
26	Lime	166		Drilled:	
8	shale	174	15	shale	770
12	lime	186		Cored:	
2	shale	188	2.5	Limey sand	772.5
64	Lime	252	9.5	oil Sand	782
49	shale	301	3	shale..	785
27	shale	328	3	Lam Oil Sand	788
26	Lime	354	2	Sand, shaley	790
6	shale	360		Drilled:	
2	Lime	362	4	sand, lt odor	794
70	Shale	432	5	shale, sandy	799
5	Lime	437	15	sand,lt odor	814
7	Shale	444	27	shale, sandy	841
36	Lime	480			
41	Shale	521			
22	Lime	543			
8	Shale	551			
5	Lime	556			
25	shale	581			
29	shale	610			
3	Lime	613			

Total Depth 841'

Open Hole set 20' of 7" pipe for surface
cemented with 4 sacks cement.

Casing at

Casing at

Casing at

Cement Ran 836' of 2 7/8" pipe with
floatshoe on bottom, SN at 769'

Tubing Cent# 1,3,5,8th jt.

Rods

Additional Information

Started 5/13/92

Completed 5/19/92

RECEIVED

STATE CORPORATION COMMISSION

AUG 31 1992

CONSERVATION DIVISION

Date Completed

O. K.

Superintendent

WELL NOW-2

STATE Kansas

DRILL PIPE

LENGTH STROKE

DATE May 18, 1992

[illegible][illegible]

RECEIVED
STATE CORPORATION COMMISSION

AUG 31 1992

Wichita, Kansas