

23-28-18E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6736
 Name Taylor Bros
 Address Chanute, KS
 City/State/Zip Chanute, KS 66720

Purchaser Enron
Chanute, Kansas

Operator Contact Person Louis R. Taylor
 Phone 316-763-2318

Contractor: License # 6736
 Name Taylor Bros

Wellsite Geologist C
 Phone

Designate Type of Completion

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- ☐ Mud Rotary ☐ Air Rotary ☒ Cable

March 19 1988 June 15 1988 June 20 1988
 Spud Date Date Reached TD Completion Date
798
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from top.....feet depth to 20 ft w/b SX cmt

API NO. 15-133 25227County Neosho

SW 1/4 Sec. 23 Twp. 28 Rge. 18 ☒ East ☐ West

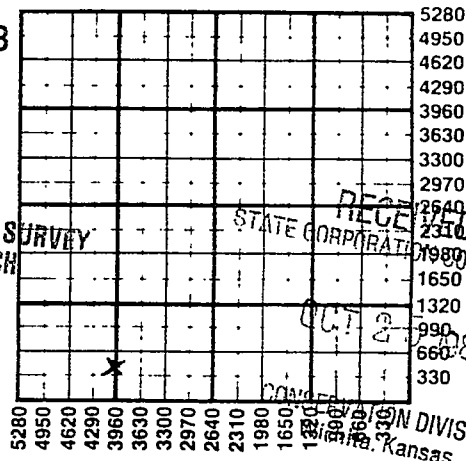
465 Ft North from Southeast Corner of Section
3660 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Taylor Bros Well # 61Field Name UrbanaProducing Formation Bartlesville

Elevation: Ground.....KB.....

Section Plat

OCT 27 1988

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 2 1988
WICHITA BRANCH
Conservation Division
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # CD683328 ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Louis R. TaylorTitle partner Date July 18 1988

Subscribed and sworn to before me this 18 day of July
 1988

Notary Public Mary Lou ConwayDate Commission Expires Sept. 25 1990

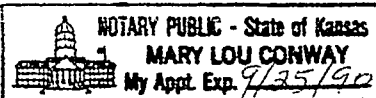
K.C.C. OFFICE USE ONLY

- ☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

- ☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)



Sec 23 Twp 28 Rge 18 E

SIDE TWO

Operator Name Jaylon Bros Lease Name Jaylon Bros Well # 61Sec. 23 Twp. 28 Rge. 18 ☒ East ☐ WestCounty Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Bartleville750 - 758784 - 792

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 25 1988
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Drive pipe</u>	<u>10"</u>	<u>8 3/4"</u>	<u>20.0</u>	<u>20 ft</u>	<u>ash grove</u>	<u>6</u>	<u>✓</u>
<u>2nd string</u>	<u>8"</u>	<u>7"</u>	<u>15.8</u>	<u>2 ft</u>	<u>none</u>		
<u>" "</u>	<u>7"</u>	<u>5 1/2"</u>	<u>12</u>	<u>664</u>	<u>none</u>		
<u>Production String</u>	<u>5"</u>	<u>2 3/8"</u>	<u>4.6</u>	<u>798</u>	<u>Cement to Top</u>		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
<u>1</u>	<u>750 - 758</u>	
<u>1</u>	<u>784 - 792</u>	

TUBING RECORD Size 2 3/8 Set At 798 Packer at Cement then perforate Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
<u>June 24</u>	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....	<u>10</u>	<u>none</u>	<u>25</u>	<u>30</u>	
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

TAYLOR & SONS

PHONE: URBANA 920

DRILLING CONTRACTORS

EARLTON, KANSAS

23-28-18E

Well Record

Well No. 61 Farm Taylor Bros Producer Taylor Bros
 Location SW 1/4 Sec. 23 Twp. 28 Rg. 18E
 Elevation _____ State Kansas County Neosho
 Kind (Oil, Gas, Water, Dry Hole) oil Contractor Taylor Bros
 Producing formation Bartlesville Top 748-58 Bottom 784-792
 Shot with _____ qts. _____ from _____ to _____
 Packer set at Drilled thru sand Kind Then perforated Size with 2 fractures (7 sec)
 Liner _____ from _____ to _____ Perforated from 750-758 to 779-792

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
1	soil	1			
13	clay	14			
28	shale	42			
56	lime	98			
44	shale	142			
30	lime	172			
8	shale	180			
16	lime	196			
18	shale	214			
45	lime	259			
68	shale	327			
37	lime	364			
9	shale	373			
17	lime	390			
54	shale	444			
50	lime	494			
40	shale	534			
20	lime	554			
5	shale	559			
5	lime	564			
5	shale	559			
5	lime	564			
55	shale	619			
2	sand	621			
125	shale	746			
52	sand	798			

Total Depth 798
 Open Hole _____
 Casing 8" at 20ft
 Casing 7" at 261
 Casing 5 1/2" at 661
 Cement 2" - 821
 Tubing 2" - 798
 Rods 1" pipe 760
 Additional Information _____

RECEIVED
 STATE CORPORATION COMMISSION

JUL 20 1988

CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION

AUG 05 1988

CONSERVATION DIVISION
 Wichita, Kansas

Date Completed

June 20

O. K.

Lewis R Taylor Partner
 Superintendent