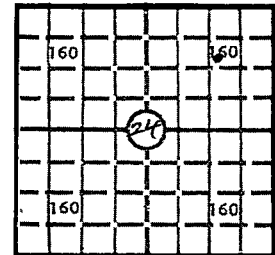


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCH

S. 24 T. 28S R. 18 E

Loc. 14SEWL 165 NSL NE4

County Neosho640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 133 — 21,749
County Number

Operator

Vera Cruz Petroleum Company Inc.

Address

S. 6312 Helena, Spokane, WA. 99203

Well No.

T-16

Lease Name

Cheyue

Footage Location

165 feet from (S) line165 feet from (W) line

Principal Contractor

A.S.M.

Geologist

Spud Date

12-6-80

Date Completed

12-8-80

Total Depth

773

P.B.T.D.

Directional Deviation

\$

Oil and/or Gas Purchaser

Producers

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>8"</u>	<u>6"</u>	<u>15</u>	<u>60</u>	<u>Port.</u>	<u>15</u>	<u>1% C</u>
<u>Casing</u>	<u>5"</u>	<u>2 7/8"</u>	<u>6 1/2</u>	<u>773</u>	<u>"</u>	<u>85</u>	<u>"</u>

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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2 2 1/2 Glass 727-738

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Water & sand</u> <u>80 sacks</u>	<u>727-738</u>

INITIAL PRODUCTION

Date of first production 8-81		Producing method (flowing, pumping, gas lift, etc.) Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2	Gas —	Water 2	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245-No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <u>Urra Cruz</u>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <u>Oil</u>
Well No. <u>T-16</u>	Lease Name <u>Cheyueg</u>	
<u>S 24 T 28 S R 18 E</u>		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Limestone	200	029		
Oil Sand	027	038	Bartlesville	
Shale	038	70		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Gloria Shoop</u> Signature <u>Sec. Treas.</u> Title <u>8-20-81</u> Date
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