

CONFIDENTIAL

25-28-18 E 12/83 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compe.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5467

EXPIRATION DATE 8410

OPERATOR T-C Production Inc.

API NO. 15-133-24,126

ADDRESS 120 Neosho Avenue
Thayer, Kansas 66776

COUNTY Neosho

FIELD

** CONTACT PERSON Teri Tharp

PROD. FORMATION Cattleman

PHONE 316-431-7470

PURCHASER SQUARE DEAL OIL COMPANY

LEASE COX

ADDRESS Chanute, Kansas 66720

WELL NO. # TC-#3

WELL LOCATION SE 1/4

DRILLING T-C Production, Inc.

3690 Ft. from north Line and

CONTRACTOR Thayer, Kansas 66776

465 Ft. from east Line of (E)
the SE (Qtr.) SEC 25 TWP 28 RGE 18 (W).

ADDRESS

PLUGGING

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS

KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 752'

PBTD

SPUD DATE 8-3-83 DATE COMPLETED 8-12-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sacks 12X30 sand	
37 sacks 10X20 sand	664-676

WATER FRAC

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-12-83	pumping	26

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

vented

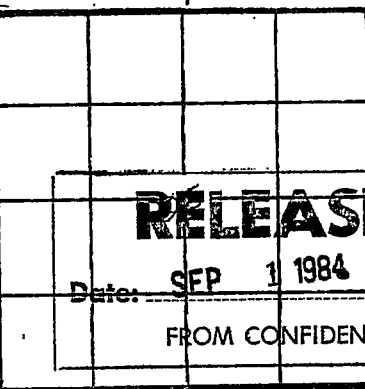
Perforations 668-676

State Geological Survey
WICHITA BRANCH

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL



Alvin J. Tharp

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR T-C PRODUCTION, INC. LEASE COX

SEC. 25 TWP. 28 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. TC-#3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
SOIL	0	3		
sandy clay	3	8		
lime	8	56		
shale	56	64		
lime	64	70		
shale	70	72		
lime	72	80		
shale	80	85		
lime	85	109		
shale	109	126		
lime	126	140		
shale	140	151		
lime	151	196		
shale	196	250		
lime	250	271		
shale	271	284		
lime	284	294		
shale	294	368		
lime	368	372		
shale	372	376		
lime	376	418		
shale	418	457		
lime	457	480		
shale	480	488		
lime	488	493		
shale	493	666		
#1 CORE OIL SAND	666	675		
broken sand	675	681		
shale	681	741		
lime	741	748		
shale	748	752TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10"	6 5/8		21'	portland	6	
production	5 1/8"	2 7/8	4000	716'	portland	67	gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 al. jet	668-676
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	716'	sn 665			