

CONFIDENTIAL 8/11/83
 25-28-18 E.C.C. PL
 Compt.

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5467 EXPIRATION DATE 8410

OPERATOR T-C PRODUCTION INC. API NO. 15-133-24,114

ADDRESS 120 Neosho Thayer, Kansas 66776 COUNTY NEOSHO FIELD

** CONTACT PERSON TERI THARP PHONE 316-431-7470 PROD. FORMATION CATTLEMAN

PURCHASER SQUARE DEAL OIL CO. LEASE COX ADDRESS Chanute, Kansas 66720 WELL NO. #1

WELL LOCATION NE SE 1/4

DRILLING T-C PRODUCTION INC. 3990 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS THAYER, KANSAS 66776 165 Ft. from east Line of (E) the SE (Qtr.) SEC 25 TWP 28 RGE 18

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 716 PBTD

SPUD DATE 7-20-83 DATE COMPLETED 8-11-83

ELEV: GR n/a DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21,4' DV Tool Used?

KCC		KGS <input checked="" type="checkbox"/>	
SWD/REP		PLG.	
RELEASED			
Date: SEP 1 1984			
FROM CONFIDENTIAL			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sacks 12/30 sand	664-676
37 sacks 10/20 sand	

WATER FRAC
 Date of first production 8-12-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 26

Estimated Production -I.P. Oil 20 Gas Water % Gas-oil ratio
 Disposition of gas (vented, used on lease or sold) MCF bbls. CFPB

vented Perforations 665-675

Allen J. Sharp

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR T-C PRODUCTION, INC. LEASE COX

SEC. 25 TWP. 28 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	0	2		
sandy clay	2	3		
lime	3	47		
shale blk	47	53		
lime	53	56		
shale	56	68		
lime	68	69		
shale	69	78		
lime	78	100		
shale	100	115		
lime	115	130		
shale blk	130	136		
shale light	136	138		
lime	138	186		
shale blk	186	196		
shale light	196	206		
lime	206	217		
shale	217	245		
lime	245	265		
shale	265	275		
lime	275	282		
shale	282	292		
lime	292	299		
shale	299	365		
lime	365	410		
shale	410	452		
lime	452	476		
shale	476	483		
lime	483	488		
shale	488	666		
OIL SAND	666	667		
# 1 CORE OIL SAND	667	675		
shale	675	716TD		
top 6' of sand good show-bottom 1' tight and little show.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10'	6 5/8		21.	portland	6	
production	5 1/8	2 7/8	4000	714'	portland	56	gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 al.jet	665-673

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	714'	s/n 663