

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5467 EXPIRATION DATE 8410

OPERATOR T-C Production Inc. API NO. 15-133-24,122

ADDRESS 120 Neosho Avenue COUNTY Neosho

Thayer, Kansas 66776 FIELD

** CONTACT PERSON Teri Tharp PROD. FORMATION CATTLEMAN
PHONE 316-431-7470

PURCHASER SQUARE DEAL OIL CO. LEASE Dale Cox

ADDRESS CHANUTE, KANSAS WELL NO. TC-#2

WELL LOCATION SE $\frac{1}{4}$

DRILLING T-C Production Inc. 3690Ft. from N Line and

CONTRACTOR 120 Neosho Avenue 165 Ft. from E Line of (E)

ADDRESS Thayer, Kansas 66776 the SE (Qtr.) SEC 25 TWP 28 RGE 18 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ☒

TOTAL DEPTH 716' PBTD SWD/REP

SPUD DATE 7-22-83 DATE COMPLETED 8-2-83 PLG.

ELEV: GR N/A DF KB NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21.40 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20 sacks 12 x 30 sand		669 to 679	
40 sacks 10 x 20 sand			
WATER FRAC.			
Date of first production 8-4-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26	
Estimated Production -I.P. 20 bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 669 to 679	

RELEASED

Date: SEP 1 1984
FROM CONFIDENTIAL

SIDE TWO

OPERATOR T-C PRODUCTION INC. LEASE COX

ACO-1 WELL HISTORY

(E)

SEC. 25 TWP. 28 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 2

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Soil	0	2		
sandy clay	2	7		
lime	6	13		
shale	13	14		
lime	14	21		
lime	21	23		
shale	23	25		
lime	25	57		
shale	57	63		
lime	63	68		
shale	68	86		
lime	86	105		
shale	105	126		
lime	126	140		
shale black	140	146		
shale light	146	153		
lime	153	195		
shale	195	252		
lime	252	270		
shale	270	283		
lime	283	296		
shale	296	368		
lime	368	372		
shale	372	376		
lime	376	418		
shale	418	458		
lime	458	481		
shale	481	488		
lime	488	494		
shale	494	504		
shale	504	668		
# 1 CORE/SAND/OIL GOOD SHOW	668	669		
OIL SAND	669	679		
/Broken sand w/shale	679	716TD		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8	N/A	21.40	portland	6	
production	5 1/8	2 7/8	4000	716.2	portland	56	gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 alum jet	669-678
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	716.	none			

Information.