

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5467 EXPIRATION DATE 8410

OPERATOR T-C Production, Inc. API NO. 15-133-24,130

ADDRESS 130 Neosho Avenue COUNTY Neosho
Thayer, Kansas 66776

FIELD _____

** CONTACT PERSON Teri Tharp PROD. FORMATION Cattleman
PHONE 316-431-7470

PURCHASER SQUARE DEAL OIL CO. LEASE Dale Cox

ADDRESS Chanute, Kansas WELL NO. # 4

WELL LOCATION SE 1/4

DRILLING T-C Production, Inc. 3990 Ft. from north Line and

CONTRACTOR Thayer, Kansas 66776 810 Ft. from east Line of (E)
ADDRESS the SE (Qtr.) SEC 25 TWP 28 RGE 18 (W).

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 761' PBTD _____

SPUD DATE 8-8-83 DATE COMPLETED 8-26-83
KCC/KCS

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

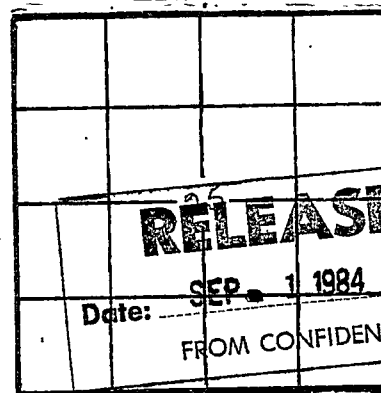
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 21' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
20	20 sacks	12/30 sand	676-686	
46	46 sacks	10/20 sand	676-686	
Date of first production <u>8-26-83</u>			Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	
Estimated Production - I.P. <u>20</u> bbls.			Gravity <u>26</u>	
Disposition of gas (vented, used on lease or sold) <u>vented</u>			Water % <u>676-686</u>	
			Gas-oil ratio _____	
			CFPB _____	
			Perforations <u>676-686</u>	

WELL PLAT

KCC
KGSSWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR T-C Production, Inc. LEASE Cox

SEC. 25 TWP. 28 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	3		
Sandy Clay	3	14		
Lime	14	21		
Lime	21	70		
Black Shale	70	81		
Lime	81	83		
Shale	83	88		
Lime	88	108	jc	
Shale	108	124		
Lime	124	140	s	
Shale	140	151		
Lime	151	194		
Shale	194	251		
Lime	251	274		
Shale	274	286	f	
Lime	286	294		
Shale	294	376		
Lime	376	424		
Shale	424	465		
Lime	465	486		
Shale	486	496		
Lime	496	501		
Shale	501	674		
Cored OIL SAND	674	695		
Shale	695	761 T. D.		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10"	6 5/8		21'	portland	6	
production	5 1/8	2 7/8	4000	740'	portland	86	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 jets	676-686
Size	Setting depth	Packer set at			