

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6916
Name Buman Oil
Address Rt. 2 Box 312
City/State/Zip Chanute, Ks. 66720

Purchaser Square Deal

Operator Contact Person Dera Buman
Phone 316-431-2990

Contractor: License # 6916
Name Buman Oil

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWD: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/13/85 5/17/85 5/18/85
Spud Date Date Reached TD Completion Date

740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from 740 feet depth to 0 w/ 70 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 26 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-150 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SID. ONE

API NO. 15-133-24,770

County Neosho

E/2 SE/4 Sec. 25 Twp. 28 Rge. 18 ☒ East ☐ West

1050 Ft North from Southeast Corner of Section
560 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

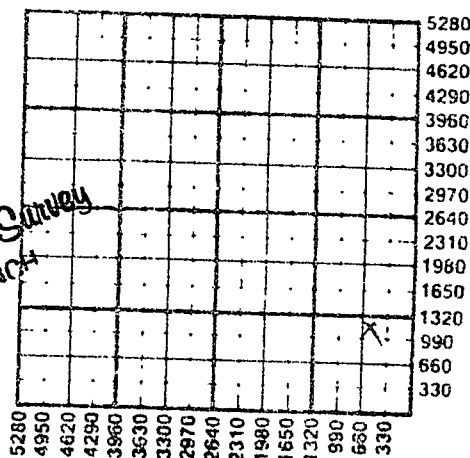
Lease Name Cox Well # 9

Field Name Shaw

Producing Formation Cattleman

Elevation: Ground unknown KB

Section Plat



State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☒ Other (explain) salt water from lease
(purchased from city, R.W.D. #)

SIDE TWO

Operator Name Buman Oil Lease Name Cox Well # 9
 Sec. 25 Twp. 28 Rge. 18 ☒ East ☐ West Country Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lime & Shale	20'	707'
oil sand	707'	740'

NOV 16 1985

Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
-0-				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
5 Bbls	-0- MCF	-0- Bbls	CFPB	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8"	6 1/4"		20'	Portland A	7	
production	5"	2 1/2"		706'		70	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	674-785			60 sx 10/20		674-685	
				154 Bbl water			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					