

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4463
Name CALIBOGUE CORPORATION
Address BOX 224
City/State/Zip MCLOUTH, KANSAS 66054

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS

Operator Contact Person LARRY MYERS
Phone 913-796-6475

Contractor: License # 5786
Name MCGOWIN DRILLING

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-29-86 9-5-86 9-30-86
Spud Date Date Reached TD Completion Date

1753'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 279 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1334 feet
If alternate 2 completion, cement circulated
from 1334 feet depth to surface SX cmt
Cement Company Name
Invoice #

API NO. 15-087-20,304
County JEFFERSON
SW NE NW Sec. 9 Twp. 10 Rge. 20 East

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MCLEOD Well # 37

Field Name MCLOUTH

Producing Formation Burlington-Keokuk

Elevation: Ground 1164.5 KB

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980
1650	1320	990	660	330						

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name CALIBOGUE CORPORATION Lease Name..... MCLEOD Well #. 37.....

Sec..... 9 Twp..... 10 Rge..... 20 ☒ East ☐ West County..... JEFFERSON 9-10-206

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom
 Mcclouth sand 1535 - 1545
 miss 1554 - 1610
 Burlington Keokuk 1683 - 1700

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	60 Bbls	CFPB	24

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	15.5	278.8		105	3% CAL
PRODUCTION	6 1/2	4 1/2	10.5	1742		269	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	1688 - 1691	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No
 2 7/8 1693

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....