

17-10-2006 *gma*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

Operator: License # 4624  
Name Ted Uihlein Oil Properties  
Address P.O. Box 1330  
City/State/Zip Lawrence, Kansas 66044

Purchaser none

Operator Contact Person Ted Uihlein  
Phone 913-843-9080

Contractor: License # 5786  
Name McGown Drilling

Wellsite Geologist Cindy Van Dyke  
Phone 316-948-6331

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
6/19/89    6/21/89    6/21/89  
Spud Date    Date Reached TD    Completion Date  
1708 .....  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 198 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 198 feet depth to surface w/ 80 SX cmt  
Cement Company Name Halliburton  
Invoice # .....

API NO. 15-087-20,446  
County Jefferson  
..... SE .. NE .. Sec. 17 Twp. 10 Rge. 20  East  
..... West

3140 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sanders Well # 3

Field Name McLouth

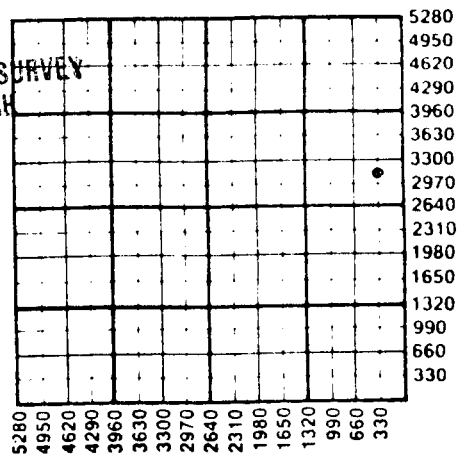
Producing Formation AGOR

Elevation: Ground 1140 KB.....

Section Plat

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JUL 07 1989



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc.).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)..... purchased from commercial hauler  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

17-10-20E

Operator Name Uihlein Oil Properties Lease Name Sanders Well # 3

Sec 17 Twp 10 Rge 20 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Kansas City Lime, Ft. Scott Lime, Ardmore Lime, No McLouth Ss., Mississippi Ls.

T.D. 1708

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)