

18-10-205 11/20/85
11-20-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6192 N.R. HAMM CONTRACTOR, INC.
name
address .BOX 17.....
City/State/Zip .PERRY, KANSAS 66073.....

Operator Contact Person N. RODNEY HAMM
Phone .913-597-5111.....

Contractor: license # 6193
name .HAMM DRILLING, INC.....

Wellsite Geologist S.H. NORDENG
Phone .913 841 6181.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-85 8-15-85 8-20-85
Spud Date Date Reached TD Completion Date

1558
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 275 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set

If alternate 2 completion, cement circulated
from 1558 feet depth to 1100 w/ 100 SX cmt

API NO. 15-087-20190

County JEFFERSON

NE SE SE 18 10 20 * East
(location) Sec Twp Rge West

990..... Ft North from Southeast Corner of Section
330..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name .OSBORN Well# .7.....

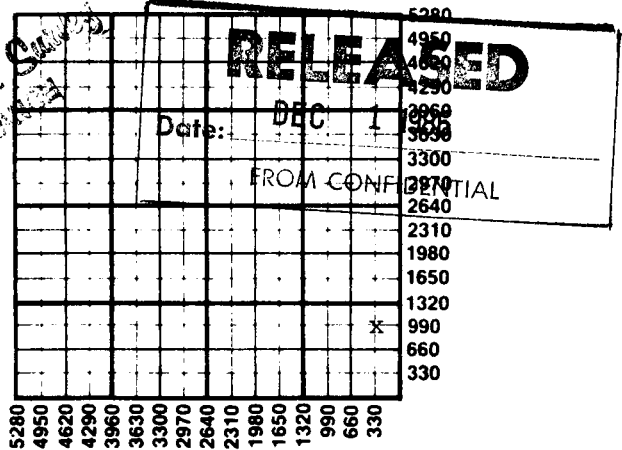
Field Name SOUTH MCLOUTH

Producing Formation MCLOUTH

Elevation: Ground .1081..... KB 1087.....

SEP 30 1985
State Geological Survey
WICHITA BRANCH

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

305-11-21

SIDE TWO

Operator Name N. R. HAMM CONTRACTOR, INC Lease Name OSBORN Well# 7 SEC 18 TWP. 10 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	626	
Pleasanton	800	
Marmaton	948	
Cherokee	1039	
McLouth	1499	1517
TD	1558	

MEASURED FROM KELLY BAR

TUBING RECORD size <u>2 3/8</u> set at <u>1510</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>8-25-85</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>20</u> Bbls	<u>TRACE</u> MCF	<u>0</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>CFPB</u>	<u>23</u>

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL
1499-1507

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE PRODUCTION	<u>12 1/2</u>	<u>8 5/8</u>	<u>22</u>	<u>275</u>	<u>Port.</u>		
	<u>7 7/8</u>	<u>4 1/2</u>	<u>15</u>	<u>1558</u>	<u>50/50POZZ.</u>		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>1499-1507</u>	<u>50001b gel water</u>	