

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

S. 27 T. 10S R. 20 ^(E)/_W

Loc. NE/NW/SW

County Leavenworth

API No. 15 — 103 — 20,055
County Number

Operator
Fancher Oil Company

Address
650 17th St., Ste. 508, Denver, CO 80202

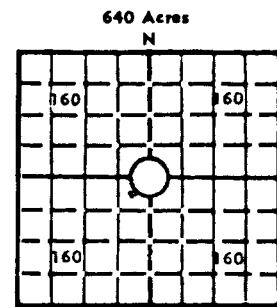
Well No. 27-11 Lease Name Russell

Footage Location
2310 feet from ~~W~~ (S) line 2310 feet from ~~E~~ (W) line

Principal Contractor Midwest Drilling, Inc. Geologist Michael H. Walsh

Spud Date 11/16/80 Date Completed 3/15/81 Total Depth 2260' P.B.T.D. 1521'

Directional Deviation Straight Hole Oil and/or Gas Purchaser Koch Oil Company



Elev.: Gr. 1012

DF _____ KB 1016

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#K	300' kB	Reg.	115	3% CaCl ₂
Production	7-7/8	4½	10.5	1521' kB	50/50 Poz	150	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex .416	1344-46
TUBING RECORD					
Size	Setting depth	Pecker set at			
			2	Welex .416	1348-52

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% MCA 1450 psi @ 3 BPM	1344-46 & 1348-52
3220 gals gelled 2% KCl w/ 20M lbs. 10/20 sd. plus	
137M SCF N ₂ 1250 psi @ 14 BPM	

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1981
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production <u>3/15/81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1½</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>95</u> bbls.	Gas-oil ratio <u>TSTM</u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>To be used on lease if available</u>				Producing interval(s) <u>1344-46 & 1348-52</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

305-11-50

Operator Fancher Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 27-11	Lease Name Russell	Oil Well
S <u>27</u> T <u>10S</u> R <u>20</u> ^(E) _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			McClouth	1295
			Chattanooga	1716
			Hunton	1759
			Viola	1894
			St. Peters	2062
			Arbuckle	2092
			TD	2270
			Schlumberger van G.R.:	
			Density 2260'-300' and	
			Dipmeter 2260'-300'.	
			No shows in St. Peters or	
			Arbuckle	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><u>R. C. Russell</u> Signature</p> <p>Fancher Oil Company - Petroleum Engineer Title</p> <p>4/10/81 Date</p>
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