

10-10-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6192  
name N.R.Hamm Contractor, Inc.  
address Box 17  
City/State/Zip Perry, Kansas 66073

Operator Contact Person N.Rodney Hamm  
Phone 913-597-5111

Contractor license # 6792  
name Caney Valley Drilling

Wellsite Geologist Steve Nordeng  
Phone 913-841-6181

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-21-85 Spud Date 11-25-85 Date Reached TD 12-10-85 Completion Date

1250 Total Length PBDT

Amount of Surface Pipe Set and Cemented at 81 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-103-20533

County Leavenworth

SW... SW... SW... Sec. 10... Twp. 10... Rge. 21... East

330 2310 Ft North from Southeast Corner of Section  
.4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

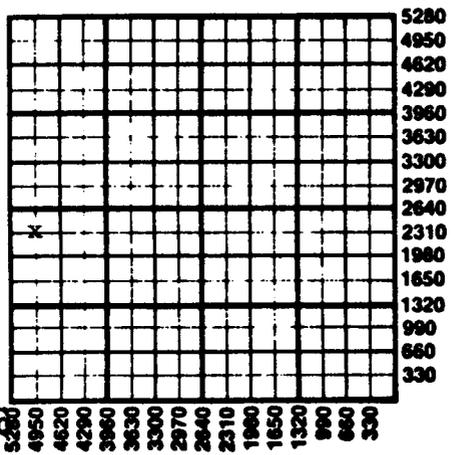
Lease Name Stigmire Well# 1

Field Name Jarbalo South

Producing Formation Jarbalo South

Elevation: Ground 870 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) ... Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name N.R.Hamm Contractor, Inc. Lease Name Stiglmire Well# 1 SEC 10 TWP 10 RGE 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing	120	
B/KC	456	
Marmaton	556	
Cherokee	703	
McLouth	1197	1216
Mississippi	1246	

**TUBING RECORD** size 2 3/8 set at 1210 packer at NONE Liner Run  Yes  No

Date of First Production 12-10-85 Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10	Bbls	NONE MCF	Bbls	CFPS	

**METHOD OF COMPLETION** STATE CORPORATION COMPLETION **PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  open hole  perforation  other (specify) .....

DEC 18 1198  
1206

Dually Completed.  Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 3/4	8 5/8	22	81	Portland		3% CalChl
	6 3/4	4 1/2	15	1250	Portland		3% ChlCal

shots per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	1198-1206	10,000 Gelled Frac 150 Gal. Acid	