

KANSAS

Form 51-5M-7-39-Palace

Russell

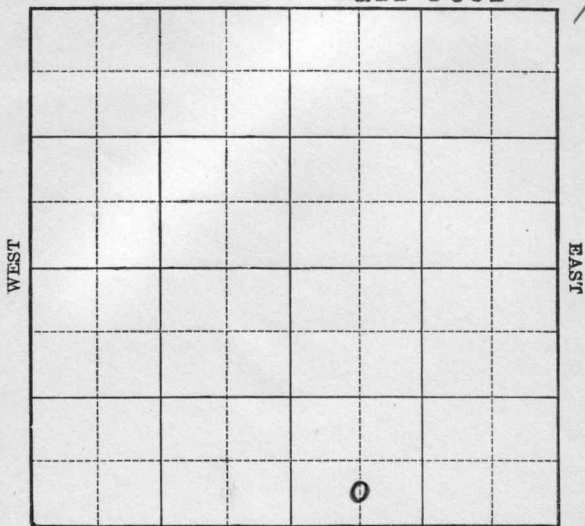
Section 23 Township 14 Range 13-W

Well No. #1 J. Bond "B"

Company Stanolind

NORTH Hall Pool

15



SOUTH

Sec. 23 Twp. 14 R. 13-W

Well No. #1 J. Bond "B" Farm

Stanolind Company

(Hall)

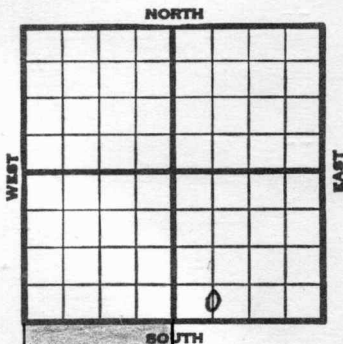
         Ft. from N. Line

330 Ft. from S. Line

         Ft. from E. Line

660 Ft. from W. Line

Elev. 1734



1939		REPORT
1/3	Location	
1/4	Digging cellar	(Tel)
1/11	" " "	
1/18	Rig.	
1/25	16" - 267'	Drlg. 425'
2/1	12 1/2" - 485'	Drlg. 925'
2/8	10" - 668'	Drlg. 1805'
2/13	T.D. 2346 UR 8"	(Tel)
2/15	S. Gas 2245'	Drlg. 2405'
2/20	Top Lansing <sup>2868</sup> <del>2875</del> 7" <sup>7" 2870</sup> <del>2877</del>	TD 2877
	Cleaning out No show yet	(Not in far enough yet) (Tel)
2/21	Top Lansing 2868	(Corrected)
	7" 2870	(Corrected)
	1 bailer oil per hour	2900-10
	Testing	(Tel)
2/23	Cored 2976-78 no show	Dlg. 3010
	Going to Arbuckle	(Tel)
2/28	Swab 2 bbls. oil per hour	3095-3100
	T.D. 3145 UR 7"	(Tel)
	OVER	OVER

Map No. 72 Sec. 23 Twp. 14 R. 13W

Well No. 1 J. Bond "B"

Stanolind

Company

Contractor

FIRST REPORT

SECTION PLAT

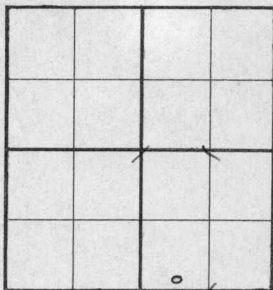
C S $\frac{1}{2}$  SW SE

Ft. from N. Line

330 Ft. from S. Line

Ft. from E. Line

660 Ft. from W. Line



HALL POOL

Location X

Rig up \_\_\_\_\_

Drilling and Remarks:

RECORD

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand \_\_\_\_\_

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth \_\_\_\_\_

PRODUCTION

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

JAN 3 1940 19

S. J. LEWIS

Scout

Map No. 72 Sec. 23 Twp. 14 R. 13W

Well No. 1 J. Bond "B"

Stanolind

Company

Contractor

COMPLETED

C  $S\frac{1}{2}$  SW SE

\_\_\_\_\_ Ft. from N. Line

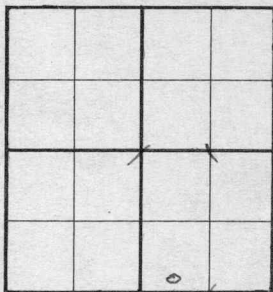
330 Ft. from S. Line

\_\_\_\_\_ Ft. from E. Line

660 Ft. from W. Line

HALL POOL

SECTION PLAT



Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

*Lans 2868'*  
*7" @ 2891*  
*P.B 2925'*  
*6000 well*  
*Pump 550. Pot*  
*3% B&W*

RECORD

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand \_\_\_\_\_

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth 3216.

PRODUCTION

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

MAR 27 1940 19 \_\_\_\_\_

S. J. LEWIS Scout

1940

3/4--No Arbuckle Granite Wash 3175  
Granite 3186 Shut down orders  
Will probably plug back to Lansing (Tel)

3/7--Information on this well no good  
Coring 3200 (Tel)

3/8 Tarkio 2225-45' Est 5 bbls.  
oil & 1/2 B.W.  
Gas sand 2333-39' Est. 2 M gas.  
7" - 3112' Cong. 3175'  
Granite 3186'  
Coring 3200'

3/11--Correction: Granite information above  
wrong T.D. 3216 in reworked Arbuckle  
Plugging back to Lansing (Tel)

3/14 Rework Arb. 3204'  
T.D. 3216' S.W. 7" - 2891' WOC  
P.B. to 2950'

3/15--P.B. to 2950 S.D. WOC (Tel)

3/18--Dlg. cement (Tel)

3/21 Drilled plug. 3000' water which  
was arbuckle water.  
Will recement.

3/26--T.D. 3216 P.B. to 2950  
Acidized 6000 gallons  
Pumped 293 bbls. in 8 hours  
24 hour potential 880 bbls.  
(Making 3% BS & Water--think acid water)

3/27 Lans. 2868'  
7" - 2891'  
T.D. 3216'  
P.B. to 2925'  
6000 acid.  
Pump 880 bbls., potential.  
3% B.S. & W.

COMPLETED