

1-10-226/22189

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

MAR 1 1989 OIL & GAS CONSERVATION DIVISION

Date: WELL COMPLETION OR RECOMPLETION FORM

FROM CONFIDENTIAL ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 3070 Name MID GULF, INC. Address P. O. BOX 1648 City/State/Zip BRENHAM, TEXAS 77833

Purchaser FAIRMONT PIPELINE

Operator Contact Person ARTIE KLUSSMANN Phone 409-836-4576

Contractor: License # 4423 Name VAN DRILLING, INC.

Wellsite Geologist DIX R. TURNBOW Phone 409-836-4576

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] Gas [ ] Dry [ ] SWD [ ] Inj [ ] Other (Core, Water Supply, etc.) [X] Delayed Comp.

If ONWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

9-27-87 10-01-87 10-23-87 Spud Date Date Reached TD Completion Date

1250' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 93 feet Multiple Stage Cementing Collar Used? Yes [X] No If yes, show depth set feet If alternate 2 completion, cement circulated from 93 feet depth to surface 40 Consolidated Cement Company Name Invoice # 72237

API NO. 15-103 20,909

County Leavenworth

SE SE NE 1 10 22 XX East West

2970 330 Ft North from Southeast Corner of Section Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name Helm Well # 1

Field Name Fairmount Townsite

Producing Formation Mississippi

Elevation: Ground 945 KB

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

APR 03 1989 RECEIVED

STATE CORPORATION COMMISSION

JAN 22 1988

STATE CORPORATION COMMISSION WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Docket # [ ] Repressuring

Questions on this portion of the ACC-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Vice President Date 1-11-88

Subscribed and sworn to before me this 11th day of January 1989 Notary Public [Signature] Date Commission Expires 1-11-98

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached [X] Wireline Log Received [X] Drillers Timelog Received [ ] Distribution KCC [X] SWD/Rep [ ] NGPA [ ] KGS [ ] Plug [ ] Other (Specify)

FEB 09 1988

KANSAS GEOLOGICAL SURVEY WICHITA BRANCH

Sec. 1 Twp. 10 Rge. 22

Operator Name Mid Gulf, Inc. Lease Name Helm Well # 1

Sec. 1 Twp. 10 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with columns: Name, Top, Bottom. Rows: Base of Kansas (415), Lower McLouth (1096), Mississippian (1152)

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface, Production

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows: 3 (1096' - 1104'), 3 (1112' - 1118')

TUBING RECORD Size 2 3/8" Set At 1198' Packer at Liner Run [ ] Yes [X] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain) Shut In - Waiting Tank Battery

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled

