

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

If OK: old well info as follows:

Operator	
Well Name	
Comp. Date	Old Total Depth.....

Amount of Surface Pipe Set and Cemented at.....feet⁴³
Multiple Stage Cementing Collar Used? ___ Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cement
Cement Company Name
Invoice #

Section Plot

CONSERVATION DIVISION
Wichita, Kansas

[illegible]

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner

Sec	Top	Range	East	West
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CG DIVISION
x Other (explain)..... Purchased from local hauler
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all wells. Submit CP-111 form with all temporarily abandoned wells.

12-10-22E

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Campbell Well # 1

Sec 12 Twp 10S Rge 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [X] No
Samples Sent to Geological Survey [X] Yes [X] No
Cores Taken [X] Yes [X] No

Formation Description
[X] Log [X] Sample

Name	Top	Bottom
Coal	965	969
Sand & Shale	970	990
Sand	991	1005
Shale	1006	1008
Sand	1009	1015
Sand & Shale	1016	1031
Shale	1032	1037
Sand	1038	1054
Shale	1055	1084
Mississippi Lime	1085	1096
"Break"	1097	1123
Lime	1124	1133

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4 Bbls	MCF	3 Bbls	25 CFPB	21.8

METHOD OF COMPLETION

Disposition of gas: [X] Vented [X] Sold

[X] Open Hole [X] Perforation [X] Other (Specify)

Production Interval

CONSERVATION DIVISION
Wichita, Kansas

1102 - 1108

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives			
Surface	9 1/4"	7"		43	Portland	17				
Production	6 1/2"	4 1/2"		1132	Portland	128	6% gel			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth			
4	1103--1105			10/8/87 Acidize			1131'			
TUBING RECORD				Liner Run [X] Yes [X] No						
Size 2 3/8 Set At 1060 Packer at										
Date of First Production		Producing Method [X] Flowing [X] Pumping [X] Gas Lift [X] Other (explain)								