

12-10-226

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983
Name Victor J. Leis
Address PUB 223
Vates Center, KS 66783
City/State/Zip

Purchaser..... DRY

Operator Contact Person Victor J. Leis
Phone 316-625-2106

Contractor: License # 4423
Name Van Drig Humboldt

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable

11/1/88... 11/3/88...
Spud Date Date Reached TD Completion Date

1236'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 129 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/ 110 cmt
Cement Company Name Consolidated
Invoice # 74563

API NO. 15-...103-21.067.....

County...Leavenworth.....

NE SW SE Sec. 12 Twp. 10 Rge. 22 XXXX East West

710 Ft North from Southeast Corner of Section
1400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

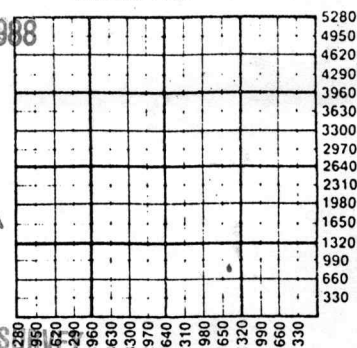
Lease Name...Gonser...Well #...1...

Field Name.....

Producing Formation.....

Elevation: Ground...APX 900'...KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

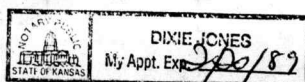
Signature *Victor J. Leis*

Title...Operator...Date 12/16/88

Subscribed and sworn to before me this 16th day of Dec
1988

Notary Public...*Dixie Jones*

Date Commission Expires...2/20/89



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

25C-01-5

SIDE TWO

Operator Name Victor J. Leis Lease Name Ganser Well # 1

Sec. 12 Twp. 10 Rge. 22 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

Name Top Bottom

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	7"		129'	Portland	110	OWC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run Yes No			
Date of First Production		Producing Method					
DRY		Flowing Pumping Gas Lift Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
Sold
Used on Lease

Open Hole Perforation
Other (Specify)

Dually Completed
Commingled

12-10-22E

VAN DRILLING INC.
P.O. BOX 296
EASTON, KS. 66020

API# 15-103-21,067
T.D. 1236'

LOG BOOK COPY

Legals: Sec 12 Twp: 10S Rge: 22E
Well Owner: Trump Energy
Well No. 1
Farm: Gonser
State: Leav, Ks.

SPUD: 11/01/88
T.D.: 11/03/88

<u>Thickness of Strata</u>		<u>Formation</u>	<u>Total Depth</u>
129	129	Soil & Clay	129'
	35	Water, Sand & Shale	164'
	2	Lime	166'
	20	Shale	186'
	16	Lime	202'
	32	Shale	234'
	10	Lime	244'
	36	Shale	280'
	18	Lime	298'
	16	Shale	314'
	9	Lime	323'
	7	Shale	330'
	10	Lime	340'
	13	Shale	353'
	17	Lime	370'
	14	Shale	384'
	13	Lime	392'
	18	Shale	415'
	8	Lime	423'
	7	Coal	430'
	40	Lime w/Sandy Lime	470'
	12	Red Shale	482'
	14	Sand	496'
	.90	Sandy Sh. w/Shale	586'
	9	Lime	595'
	16	Sand	611'
	4	Lime	615'
	20	Shale	635'
	85	Lime w/Bsy Lime	720'
	102	Shale w/Sdy Shale	822'
	250	Shale	1072'
	6	Sand	1078'
	20	Shale	1098'
	19	Sand	1117'
	6	Shale	1123'
	27	Sandy Shale	1150'
	11	Black Shale	1161'
	26	Shale	1187'
	11	Shale	1198'
	10	Break (Sand)	1208'
		Shale	1236' T.D.

CONSOLIDATED CEMENTED

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas