

26-28-18E and P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6736 EXPIRATION DATE 8406

OPERATOR Joyler Bros API NO. 133-24234

ADDRESS Route 4 COUNTY Neosho

Chanute Kansas FIELD Urbano

** CONTACT PERSON Lewis R Joyler PROD. FORMATION Bartleville
PHONE 316-763-2318 Dry Indicate if new pay.

PURCHASER Sahara oil co LEASE Joyler Bros

ADDRESS Independence Kansas WELL NO. 447

WELL LOCATION NW 1/4

DRILLING CONTRACTOR Joyler Bros 2595 Ft. from N Line and

ADDRESS Route 4 2410 Ft. from W Line of (E)

Chanute Kansas the NW 1/4 (Qtr.) SEC 26 TWP 28 RGE 18 (E)

PLUGGING CONTRACTOR Lewis R Joyler WELL PLAT (Office Use Only)

ADDRESS Route 4 KCC

Chanute Kansas KGS

TOTAL DEPTH 780 PBTD _____ SWD/REP _____

SPUD DATE Jan 2 1984 DATE COMPLETED Feb 8 1984 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68328.

Amount of surface pipe set and cemented 20 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis R Joyler, being of lawful age, hereby certifies that:

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO OPERATOR Joyler Bros LEASE NAME Joyler Bros SEC 26 TWP 28 RGE 18 (E)
 WELL NO 47

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|-----|--------|------|-------|
|---------------------------------------|-----|--------|------|-------|

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

80ft cement 700-780

Bridge at 500ft Then filled to Top with cement

| | | | | | | |
|--|-----------|---|---------|---------------------|---------|--|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | Gravity | |
| Estimated Production-L.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPR | |
| Disposition of gas (vented, used on lease or sold) | | | | Perforations | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Drive pipe | 10" | 8 5/8" | 20 | 20 | ashgrove | 4 | |
| | 246 | 7" | | | pulled out | | |
| | 644" | 5" | | | pulled out | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| iron | | | | | |