

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

26-28-18E and P1

WICHITA BRANCH

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6736 EXPIRATION DATE _____

OPERATOR Taylor Bros API NO. 133-23802

ADDRESS Route 4 Chanute Kansas COUNTY Neosho

FIELD Neosho

** CONTACT PERSON Lewis R Taylor PROD. FORMATION Bartlesville

PHONE 316 763 2318

PURCHASER Sahara Oil Corp LEASE Taylor Bros

ADDRESS Independence Kansas WELL NO. 42

WELL LOCATION _____

DRILLING CONTRACTOR Taylor Bros 2020 Ft. from N Line and

ADDRESS Route 4 Chanute Kansas 2130 Ft. from W Line of (E)

the NW 1/4 (E) SEC 26 TWP 28 RGE 15 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC KGS [checked] SWD/REP PLG. _____

TOTAL DEPTH 797 PBTD _____

SPUD DATE Dec 1 1982 DATE COMPLETED Jan 5 1983

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68323.

Amount of surface pipe set and cemented 57 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis R Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis R Taylor

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR *Taylor Bros*

LEASE *Taylor Bros*

SEC. *26* TWP. *18* RGE. *15*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. *42*

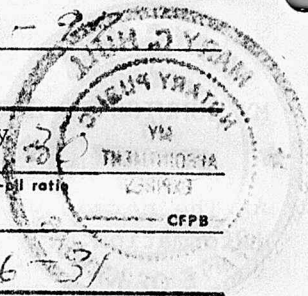
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<i>1 ton frac sand #</i>		<i>726-31</i>
<i>2 ton frac sand</i>		<i>722-2</i>
Date of first production <i>Jan 7</i>	Producing method (flowing, pumping, gas lift, etc.) <i>pumpover</i>	Gravity <i>38</i>
Estimated Production -I.P. <i>8 bbls</i>	Gas <i>✓</i>	Water <i>40%</i>
Disposition of gas (vented, used on lease or sold) <i>used on lease</i>		Perforations <i>726-31</i>



JUL 1 1983
 CONSERVATION DIVISION
 TULSA, OKLAHOMA

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Drive pipe</i>	<i>10"</i>	<i>8 7/8</i>	<i>20</i>	<i>57</i>	<i>ash pipe</i>	<i>8 sbs</i>	
<i>dry hole</i>	<i>8"</i>	<i>7 7/8</i>	<i>15</i>	<i>257</i>	<i>none</i>		
<i>"</i>	<i>7"</i>	<i>5 1/2</i>	<i>12</i>	<i>664</i>	<i>none</i>		
<i>Production</i>	<i>2 3/8</i>	<i>2 3/8</i>	<i>4.6</i>	<i>770</i>	<i>none</i>	<i>2 sbs</i>	<i>mixed to the top</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>3</i>	<i>1 1/2" A</i>	<i>726-31</i>

TUBING RECORD

Size	Setting depth	Packer set at
<i>2 3/8</i>	<i>772</i>	<i>770</i>

TAYLOR & SONS

State Geological Survey
WICHITA BRANCH
EARLTON, KANSAS

PHONE: URBANA 920

DRILLING CONTRACTORS

Well Record

20-28-18E

Well No. 42 Farm Taylor Bros Producer Taylor Bros
 Location NW 1/4 Sec. 26 Twp. 15 Rg. 18
 Elevation _____ State Kansas County Wichita
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Taylor Bros
 Producing formation Bartlesville Top 726 Bottom 797
 Shot with _____ qts. from _____ to _____
 Packer set at 770 Kind Ray Size 5"
 Liner _____ from _____ to _____ Perforated from 730 to 733

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
1	soil	1			
10	clay	11			
33	shale	44			
52	lime	96			
47	shale	143			
23	lime	166			
7	shale	173			
14	lime	187			
15	shale	202			
52	lime	254			
61	shale	315			
10	lime	325			
14	shale	339			
16	lime	355			
170	shale	425			
54	lime	479			
45	shale	524			
20	lime	544			
171	shale	615			
2	sand	620			
40	shale	660			
2	lime	662			
59	shale	721			
15	oil sand	736			
32	shale	768			
29	oil sand	797			

Total Depth 797
 Open Hole ~~747~~
 Casing ~~59'~~ 8" at 57'
 Casing 7 7/8" at 257'
 Casing 5 1/2" at 644'
 Cement _____
 Tubing 772
 Rods 1" pipe

Additional Information
 Drilled 772-47 ft
 hole 2 ton
 Ripped Standing Valve
 in setting nipple
 perforated 730-33
 found 1 ton

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION
Wichita, Kansas

Date Completed _____

O. K.

Superintendent