

AFFIDAVIT OF COMPLETION FORM

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6736 EXPIRATION DATE 6-30-84

OPERATOR Taylor Bros API NO. 133-23548

ADDRESS Route 4 Chanute Kans COUNTY Wichita

FIELD Urban PROD. FORMATION Bartlesville

** CONTACT PERSON Louis R Taylor PHONE _____

PURCHASER Salmon Oil Corp. LEASE Taylor Bros

ADDRESS Independence Kansas WELL NO. 39

DRILLING CONTRACTOR Taylor Bros WELL LOCATION _____

ADDRESS Chanute Kansas 660 Ft. from W Line and

3340 Ft. from N Line of (E)

the SW (Qtr.) SEC 26 TWP 25 RGE 18 (E).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

KGS ☒ SWD/REP _____

PLG. _____

TOTAL DEPTH 769 PBTD _____

SPUD DATE May 1, 1982 DATE COMPLETED June 3, 1982

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented CDL 8325 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Louis R Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

x Louis R Taylor

OPERATOR

LEASE

SEC. 26 TWP. 28 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - L.P.		Gas		Perforations	
Disposition of gas (vented, used on lease or sold)					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Drive pipe	10"	8 ⁵ / ₈	20	50	ackgrove	3	
to Dry Hole	8"	7 ⁵ / ₈	15	276	None		
to Dry Hole	7"	5 ⁵ / ₈	12	468	None		
Production	7"	2 ³ / ₈	4.6	755	ackgrove	20	

LINEA RECORD

[illegible]

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	1 1/2" A	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	758	755

PHONE: URBANA 920

TAYLOR & SONS

DRILLING CONTRACTORS

26-28-18E^{PI}
EARLTON, KANSAS

Well Record

State Geological Survey
WICHITA BRANCH

Well No. 39 Farm Taylor Bros Producer Taylor Bros
Location Sec. 26 Twp. 28 Rg. 18
Elevation State Kansas County Nowata
Kind (Oil, Gas, Water, Dry Hole) Contractor Taylor Bros
Producing formation Bartlesville Top 745 Bottom 769
Shot with qts. from to
Packer set at 756 Kind Key Size 5"
Liner from to Perforated from to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
2	soil	2			
16	clay	18			
2	lime	20			
20	shale	40			
8	lime	48			
16	shale	64			
36	lime	100			
48	shale	148			
22	lime	170			
9	shale	179			
8	lime	187			
28	shale	215			
50	lime	265			
60	shale	325			
40	lime	365			
65	shale	430			
36	lime	466			
79	shale	540			
50	lime	590			
40	shale	630			
20	lime	650			
9	shale	659			
6	lime	665			
55	shale	720			
2	sand	722			
41	shale	763			
7	lime	765			
30	shale	795			
24	oil sand	769			

Total Depth 769

Open Hole

Casing 8 7/8 at 50
Casing 7 7/8 at 276
Casing 5 1/2 at 688
Cement 30 sks mudged to top.
Tubing 5 3/8 758

Rods

Additional Information

RECEIVED
STATE GEOLOGICAL SURVEY

JUL 13 1983

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

June 3 1983

O. K.

Superintendent