

26-28-18E and P1

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

★ State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6736 EXPIRATION DATE 6-30-84

OPERATOR Taylor Bros API NO. 133-24037

ADDRESS Route 4 Cherokee Kans COUNTY Wash

FIELD Liberty

\*\* CONTACT PERSON Lewis R Taylor PROD. FORMATION Bethleville  
PHONE 316 763 2318

PURCHASER Sahara Oil Corp. LEASE Taylor Bros

ADDRESS Independence Kansas WELL NO. 44

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Taylor Bros 1495 Ft. from N Line and

ADDRESS Route 4 Cherokee Kans 2030 Ft. from W Line of

the N44 (Qtr.) SEC 24 TWP 28 RGE 18 (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

KCC \_\_\_\_\_  
KGS

TOTAL DEPTH 779 PBTD \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SPUD DATE May 10 1983 DATE COMPLETED Jan 3 1983

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68328.

Amount of surface pipe set and cemented 20 ft DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


A F F I D A V I T

Lewis R Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis R Taylor

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Taylor Bros

LEASE Taylor Bros

SEC. 26 TWP. 7S RGE. 1E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil <u>6 bbl</u> bbls.	Gas <u>e</u>	Water <u>60</u> %
Disposition of gas (vented, used on lease or sold)		Perforations	



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Prime pipe	10"	8 5/8	20	20	ash Grove	3	
Dry Hole	8"	7 5/8	15	247	None		
Dry Hole	7"	5 1/2	12	64.5	None		
Production		2 3/8	9/16	751	ash Grove	120	filled to top

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Sacks per ft.	Size & type	Depth interval
			3	1 1/4 A	718 - 722

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	759	756

**TAYLOR & SONS**  
 DRILLING CONTRACTORS

PHONE: URBANA 920

**Well Record**

Well No. 44 Farm Taylor River Producer Taylor Bros  
 Location Sec. 26 Twp. 23 Rg. 18  
 Elevation 1495 from N line 2030 from N line State Kansas County Neosho  
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Taylor Bros  
 Producing formation Eastonville Top 758 Bottom 779  
 Shot with \_\_\_\_\_ qts. \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
 Packer set at 718 Kind Rang Size 5"  
 Liner \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ Perforated from 721 to 771

**LOG**

Thickness	Strata	Depth	Thickness	Strata	Depth
1	soil	1			
12	clay B	13			
19	shale	32			
57	lime	89			
43	shale	132			
24	lime	156			
7	shale	163			
12	lime	175			
14	shale	189			
55	lime	244			
62	shale	306			
42	lime	348			
72	shale	420			
48	lime	468			
43	shale	511			
18	lime	529			
7	shale	536			
5	lime	541			
<del>20</del>					
59	shale	600			
9	sand	609			
39	shale	648			
2	lime	650			
72	shale	722			
11	oil sand	733			
32	shale	765			
21	oil sand	786			

Total Depth 779  
 Open Hole  
 Casing 9 5/8 at 20 ft  
 Casing 7 5/8 at 347  
 Casing 5 1/2 at 645  
 Cement 2 ft to bottom 120 lb  
 Tubing 2 3/8 759'  
 Rods \_\_\_\_\_  
 Additional Information \_\_\_\_\_

RECEIVED  
 STATE OIL AND GAS COMMISSION  
 JUL 13 1983  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

packer set above lower sand treated open hole  
 perforated 718-722  
 Proper standing valve in setting nipple treated  
 thorough perforation