

26-28-18F P1

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

TYPE  
 DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6736 EXPIRATION DATE 6/30/84

OPERATOR Joylar Bros API NO. 133-24145

ADDRESS Route 4 Chanute Kansas COUNTY Neosho

FIELD urbana PROD. FORMATION Bartleville

\*\* CONTACT PERSON Lewis R Joylar PHONE 316-7631-2318

PURCHASER Lahora oil corp. LEASE Joylar Bros

ADDRESS Independence Kansas WELL NO. 46

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Joylar Bros 2295 Ft. from N Line and

ADDRESS Route 4 Chanute Kansas 2410 Ft. from W Line of (E) the NW Qtr.) SEC 26 TWP 28 RGE 18 (E)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

TOTAL DEPTH 781 PBTD \_\_\_\_\_

SPUD DATE Oct 3 DATE COMPLETED Dec 15 1983

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68328.

Amount of surface pipe set and cemented 20ft DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis R. Taylor, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Lewis R. Joylar

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

*Taylor Bros*

LEASE

*Taylor Bros*

SEC.

*26*

TWP.

*28*

RGE.

*18*

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

*46*

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			✓	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil <i>6</i> bbls.	Gas <i>40%</i> <del>25</del> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <i>3-1</i> CFPB
		Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc., CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Drive pipe</i>	<i>10"</i>	<i>8 5/8</i>	<i>20</i>	<i>20'</i>	<i>ash flow</i>	<i>3</i>	
<i>Dry Hole</i>	<i>8"</i>	<i>7 5/8</i>	<i>15</i>	<i>256'</i>	<i>none</i>		
<i>Dry Hole</i>	<i>7"</i>	<i>5 1/2</i>	<i>12</i>	<i>653</i>	<i>none</i>		
<i>Production</i>	<del><i>8"</i></del>	<i>2 3/8</i>					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>3</i>	<i>1 1/2" A</i>	<i>726-29</i>

TUBING RECORD

Size	Setting depth	Packer set at
<i>2 3/8</i>	<i>784</i>	<i>783</i>

State Geological Survey  
WICHITA BRANCH

# TAYLOR & SONS

DRILLING CONTRACTORS

EASTON, KANSAS

Cherokee

PHONE: ~~URB 444-920~~

314 763 2318

## Well Record

State Geological Survey  
MICHIGAN BRANCH

Well No. 46 Farm Joyler Bros Producer Joyler Bros  
 Location 2295' from N' line Sec. 26 Twp. 28 Rg. 18 E  
 Elevation 2410' from W line State Kansas County Neosho  
 Kind (Oil, Gas, Water, Dry Hole) Contractor Joyler Bros  
 Producing formation Barthleville Top Bottom  
 Shot with 7/8 qts. from 721 783 to 739 801  
 Packer set at 718 Kind Rag Size 5"  
 Liner from to Perforated from to

### LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
2	soil	2			
10	clay	12			
28	shale	40			
50	lime	90			
54	shale	144			
22	lime	166			
7	shale	173			
17	lime	190			
14	shale	204			
50	lime	254	7"	256	
58	shale	312			
46	lime	358			
70	shale	428			
52	lime	480			
39	shale	519			
21	lime	540			
7	shale	547			
5	lime	552			
59	shale	611			
2	sand	613			
36	shale	649			
2	lime	651	5"	653	
70	shale	721			
18	oil sand	739			
42	shale	783			
18	oil sand	801			

Total Depth 801  
 Open Hole ~~878~~  
 Casing 8 7/8 at 20ft  
 Casing 7 5/8 at 256ft  
 Casing 5 1/2 at 653ft  
 Cement Top to bottom  
 Tubing 2 3/8" 784  
 Rods  
 Additional Information

packer set above lower sand treated open hole

perforated @ 726-29

Dropped seating nipple  
Dropped standing valve in seating nipple from  
then perforation

Date Completed December 10 1983 O. K.

Lewis R Joyler  
 Superintendent