

26-28-18E



AFFIDAVIT OF COMPLETION FORM 4

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6737 EXPIRATION DATE \_\_\_\_\_

OPERATOR Joylov Bros API NO. 15-133-24, 387

ADDRESS Chanute Kans Route 4 COUNTY Neosho

FIELD Alsbano

\*\* CONTACT PERSON Lewis R Joylov PROD. FORMATION Bartleville

PHONE 316 763 2318

PURCHASER Shora Oil Corp. LEASE Joylov Bros

ADDRESS Independence WELL NO. 50

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Joylov Bros 1320 Ft. from N Line and

ADDRESS Route 4 1905 Ft. from W Line of (E)

Chanute Ks. the N 1/4 (Tr.) SEC 26 TWP 28 RGE 18 (E)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

\_\_\_\_\_ KGS

TOTAL DEPTH 795 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE May 25, 84 DATE COMPLETED June 2, 84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) APCS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68328.

Amount of surface pipe set and cemented 20 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis R Joylov, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis R Joylov  
(Name)

01  
SLIDE TWO

OPERATOR Taylor Bros LEASE Taylor Lease ACO-1 WELL HISTORY (E)  
SEC. 26 TWP. 28 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2 ton Frac Sand	728-33
1/2 ton " "	770-95

  

Date of first production <u>June 26 1984</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumpjacking</u>	Gravity <u>30</u>
Estimated Production -I.P. Oil <u>8</u> bbls.	Gas <u>36%</u> MCF	Gas-oil ratio bbls. <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Perforations <u>728-33"</u>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Drive pipe	10"	8 5/8"	20 lb	20 ft	ash groc	7	
To Dry Hole	8"	7"	<del>15</del>	256	none		
To Dry Hole	7 1/2"	5 1/2"	12	653			
Production		2 3/8"	4.6	770	Cement to Top	162	sks

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

