

COPY

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Ready
6-16-92

Company Conoco Oil, Inc. Lease Taylor Well No. 70

Sample No.	Depth, Feet	Effective Porosity, Percent	Percent Saturation			Oil Content, Bbls./A.Ft.	Perm. Mill.	Feet of Sand		Total Oil Content
			Oil	Water	Total			Feet	Cum. Feet	
1	749.5	16.4	8	57	65	102	13.			
2	53.6	14.3	14	63	77	55	0.34			
3	60.5	16.4	29	47	78	369	5.9	x	3	
4	61.6	17.8	31	48	79	428	25.			
5	62.5	18.9	21	48	74	381	28.	x	5	
6	63.5	15.8	21	52	73	252	2.7			
7	64.5	16.7	22	50	72	285	5.8	x	7	
8	65.5	17.6	16	52	68	219	6.0			
9	66.6	14.6	20	60	80	227	0.71			
10	67.6	17.0	19	52	71	251	5.5			
11	68.5	17.2	22	53	75	294	5.6	x	11	
12	69.5	16.4	23	51	74	293	1.1			
13	70.6	15.3	26	54	80	309	0.62			
14	71.4	17.6	26	52	78	355	6.7	x	14	
15	72.4	17.6	22	48	70	300	1.8			
16	73.5	17.3	28	42	70	326	2.3			
17	74.6	18.0	25	45	70	349	3.4	x	17	
18	75.5	16.7	29	41	70	326	2.2			
19	76.5	13.2	27	56	83	272	0.30			
20	77.5	14.9	23	55	78	266	0.60			
21	78.5	14.2	18	62	80	198	0.47			
22	79.7	16.0	14	56	70	174	1.2			
23	80.6	17.1	21	52	73	279	3.7	x	23	
24	781.5	17.1	25	47	72	332	3.5			
25	782.6	15.5	32	48	80	385	1.3			
26	83.4	14.7	23	52	75	262	2.4	x	26	
27	84.5	16.0	24	55	79	298	1.2			
28	86.6	16.6	17	52	76	219	1.7	x	28	
29	87.4	16.4	27	58	85	344	2.2			
30	88.6	15.3	18	65	83	214	1.9			
31	89.4	14.8	13	74	87	149	0.72			
32	90.5	14.9	21	61	82	243	1.8			
33	91.4	16.1	26	54	80	325	2.8	x	33	
34	92.5	15.3	22	57	79	261	2.9			
35	93.5	15.3	26	55	81	309	3.7			
36	94.5	16.0	21	57	78	261	3.6	x	36	
37	95.5	14.8	24	64	88	276	2.4			
38	96.5	15.2	26	62	86	302	2.7			
39	97.5	15.4	24	62	86	287	2.8	x		
40	98.6	16.7	20	58	78	259	4.2			
41	99.5	15.2	23	61	84	271	2.2	x		
42	800.5	16.0	29	53	82	360	3.1			

* Unbagged and v.a. chg.

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STATE CORPORATION COMMISSION
JUL 23 1992
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CONSERVATION DIVISION
Wichita, Kansas
(3) SAND (5) FLOOD (10) POT