

FORM MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25,463

County Neosho

-SE- SE- NW Sec. 26 Twp. 28 Rge. 18 X E

2900 Feet from S/N (circle one) Line of Section

3245 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Taylor Well # 71

Field Name Urbana

Producing Formation Bartlesville

Elevation: Ground 942 KB \_\_\_\_\_

Total Depth 831 PSTD 816.7

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 868

feet depth to 0 w/ 117 sks. 0 ex. cmt.

Drilling Fluid Management Plan 7-7-92  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 150 bbls

Desulfurizing method used fresh water

Location of fluid disposal if hauled offsite: N/A

Operator: License # 5613

Name: Lancer Oil, Inc.

Address P.O. Box 34

City/State/Zip Piqua, KS 66761

Purchaser: Enron Oil Trading & Trans.

Operator Contact Person: F.L. Ballard

Phone (316) 468-2885

Contractor: Name: Fleming Drilling, Inc.

License: 5378

Wellsite Geologist: none

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj. SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6/15/92 6/19/92 6/22/92  
Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_

License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard

Title Agent Date 7/2/92

Subscribed and sworn to before me this 2 day of July

Notary Public Lucille Rice

Date Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input checked="" type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name Lancer Oil, Inc. Lease Name Taylor Well # 71  
 Sec. 26 Twp. 28 Rge. 18  East  West  
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests  long interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See attached logs	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20.0	20'	class A	4sks.	none
production	5 1/8"	2 7/8"	6.5	868'	60/40 poz mix	117sks.	2 % ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	768-788	40sks. 10 x 20 sand	
		75gal 15% acid	768-788

<b>TUBING RECORD</b>		Size	Set At	Packer At	Cliner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
6/22/92	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Others (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1/2	Gas Mcf	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# COPY

## WELL RECORD

API: 15-133-25,463  
 Well No. 71 Farm Taylor Producer Lancer Oil Inc.  
 Location 2900fsl 3245fel SE SE NW Sec. 26 Twp. 28 Rg. 18E  
 Elevation \_\_\_\_\_ State Kansas County Neosho  
 Kind (Oil, Gas, Water, Dry Hole) \_\_\_\_\_ Contractor Fleming Drilling, Inc.  
 Producing formation \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Shot with \_\_\_\_\_ qts. \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_  
 Liner \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ Perforated from \_\_\_\_\_ to \_\_\_\_\_

### LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
3	top soil	3	19	shale	760
11	Clay	14	1	sand odor	761
2	Lime	16			
4	shale, surface	20	1.5	Cored: Limey sand	762.5
10	shale	30	22	Oil Sand	784.5
128	lime	158	16.5	shaley sand, lt	801
6	shale	164	30	shale	831
81	Lime	245			
71	shale	316			
86	Lime	382			
73	shale	423			
6	Lime	429			
3	shale	432			
39	Lime, 40'	471			
40	shale	511			
21	Lime, 20'	532			
8	shale	540			
5	Lime, 5'	545			
58	shale	603			
2	Lime	605			
39	shale	642			
2	Lime	644			
56	shale	710			
	cored:				
3	shale	713			
5	shale, sandy	718			
12	Shale	730			
	Drilled:				
10		740			
1	coal	741			

Total Depth 831'  
 Open Hole set 20' of pipe for sur-  
 Casing face cemented with 4 sacks cemen-  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Cement SN# 757.68 Ran 824.38' of  
 Tubing 2 7/8" pipe Floatshoe on bottom  
 Rods Cent# 1st, 3rd, 5th and 8th jt.

#### Additional Information

Started 6/15/92

Completed 6/19/92

RECEIVED

COMMISSION

JUL 6 1992

CONSERVATION DIVISION

WELL RECORD

Date Completed \_\_\_\_\_

O. K. \_\_\_\_\_

Superintendent \_\_\_\_\_

**COMPANY** Lancer Oil Inc. **FARM** Taylor **WELL NO.** 71  
**SEC.** 26 **TWP.** 28 **RGE.** 18 **LOC.** **COUNTY** Neosho **STATE** Kansas  
**CONTRACTOR** Fleming Drilling, Inc. **SIZE HOLE** 5 1/8 **DRILL PIPE**  
**REMARKS:** **SIZE PUMP LINERS** **LENGTH STROKE**

COPY

**DATE** June 17, 1992

DEPTH	TIME O'CLOCK	MIN.	REMARKS
710	0		
11	1.10	1.10	shale
712	3.05	1.55	
713	5.20	2.15	
14	6.25	1.05	shale, sandy
15	7.15	.50	
16	8.20	1.05	
17	9.50	1.30	
18	11.05	1.15	
19	13.00	1.55	
20	15.10	2.10	
21	17.50	2.20	
22	21.05	3.35	
23	25.00	3.55	shale
24	26.40	1.40	
25	28.55	2.15	
26	31.20	2.25	
27	34.20	3.00	
28	38.05	3.45	
29	40.30	2.25	
30	43.05	2.35	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
761	0		
62	1.35	1.35	limey sand
763	2.35	1.00	
764	4.05	1.30	
765	5.45	1.40	
766	7.25	1.40	
67	9.25	2.00	
68	10.25	1.00	Oil sand
69	11.55	1.30	
70	13.00	1.05	
71	14.05	1.05	
72	14.55	.50	
73	15.55	1.00	
74	17.45	1.50	
75	18.50	1.05	
76	19.30	.40	
77	20.15	.45	
78	21.55	.40	
79	21.45	.50	
80	22.30	.45	
81	23.15	.45	

RECEIVED  
 STATE CORPORATION  
 JUL 6 1992  
 COMMERCE DIVISION  
 Topeka, Kansas

