

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6736
Name Joyner Bros
Address Chanute Kansas
City/State/Zip 66720

Purchaser Sahara Oil Corp
Independence, Ks

Operator Contact Person Lewis R. Joyner
Phone 316 763 2318

Contractor: License # 899 6737
Name Joyner Bros

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☒ Cable
Start Date Jan 15 1984 Date Reached TD Mar 14 Completion Date Mar 28
Total Depth 787 PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 0-20 feet depth to.....w/ 4 SX cmt

API NO. 15-133-24774County Neosho

N.W. 1/4 Sec 26 Twp. 28 Rge. 18 ☒ East ☐ West

4770 Ft North from Southeast Corner of Section

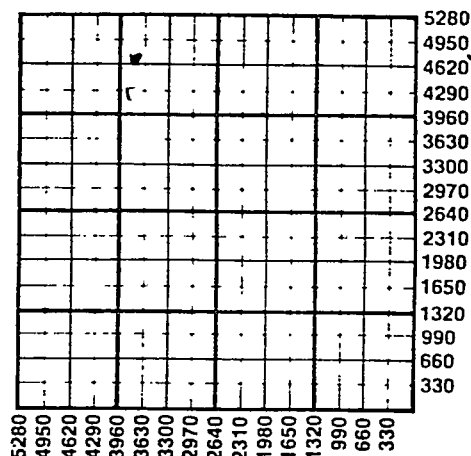
3880 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Joyner Bros Well # 54Field Name ArbanaProducing Formation Bartholville

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD 68328 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Taylor Bros Lease Name Taylor Bros Well # 54
 Sec. 26 Twp. 28 Rge. 18 ☒ East ☐ West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Barreleville 768-87

Date of First Production <u>Nov 30</u>	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil <u>12</u> Bbls	Gas <u>—</u> MCF	Water <u>20</u> Bbls	Gas-Oil Ratio <u>29</u> CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☒ Open Hole ☐ Perforation
☐ Other (Specify) RECEIVED

STATE CORPORATION COMMISSION

MINERAL GAS CASING RECORD ☐ New ☐ Used strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Drive Pipe</u>	<u>10"</u>	<u>8 7/8</u>	<u>20 lb</u>	<u>20 ft</u>	<u>oil base</u>	<u>4</u>	<u>—</u>
<u>Dry Hole</u>	<u>8"</u>	<u>7</u>	<u>15 lb</u>	<u>25 ft</u>	<u>none</u>		
<u>Dry Hole</u>	<u>7"</u>	<u>5 1/2</u>	<u>12</u>	<u>65 ft</u>	<u>none</u>		
<u>Dry Hole</u>	<u>5"</u>	<u>2 7/8</u>	<u>4 lb</u>	<u>75 ft</u>	<u>cement to top</u>		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
<u>2 7/8</u>	<u>765</u>	<u>765</u>					

Superintendent