

6814

COPY SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25,462  
County Neosho  
SE - NE - NW Sec. 26 Twp. 28 Rgs. 18  E  W

Operator: License # 5613  
Name: Lancer Oil, Inc.  
Address P.O. Box 34  
5th & Junction  
City/State/Zip Piqua, KS 66761

4450 Feet from S/W (circle one) Line of Section  
3110 Feet from S/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Enron Oil Trading & Trans.  
Operator Contact Person: F.L. Ballard  
Phone (316) 468-2885

Lease Name Taylor Well # 70  
Field Name Urbana  
Producing Formation Bartlesville  
Elevation: Ground 940 KB

Contractor: Name: Fleming Drilling, Inc.  
License: 5378  
Wellsite Geologist: none

Total Depth 855' PBTD 842.4  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet  
I: Alternate II completion, cement circulated from 855  
feet depth to surface w/ 100sks. sk cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 2 9/21/92 JAH  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTD  
Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Chloride content 1200 ppm Fluid volume 150 bbls  
fresh water evaporation  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: N/A

6/17/92 6/26/92 6/29/92  
Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard  
Title: Agent Date: 7/10/92  
Subscribed and sworn to before me this 10th day of July  
1992  
Notary Public: Lucille Rose  
Date Commission Expires: 6/2/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution: 1111  
SVD/Rep 3  
Plug 1000  
Other (Specify) \_\_\_\_\_  
KCC KGS  
OIL & GAS CONSERVATION DIVISION

Operator Name Lancer Oil, Inc.

Lease Name Taylor

Well # 70

Sec. 26 Twp. 28 Rge. 18

East  
 West

County Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached logs

List All E.Logs Run:  
 Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20.0	21'	class A	4sks.	none
Production	5 1/8"	2 7/8"	6.5	855'	60/40 poz mix	100sks	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) <small>PERF. INTERVAL</small> Depth
80	758-798	80sks. 10 x 20 sand

TUBING RECORD		Size	Set At	Packer At	Linear Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav	
	1/2		15		.31	

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (if vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# COPY WELL RECORD

Well No. 70 Farm Taylor Producer Lancer Oil Inc.  
 Location 4450fsl 3110fel SE NE NW Sec. 26 Twp. 28 Rg. 18  
 Elevation State Kansas County Neosho  
 Kind (Oil, Gas, Water, Dry Hole) Contractor Fleming Drilling, Inc.  
 Producing formation Top Bottom  
 Shot with qts. from to  
 Packer Set at Kind Size  
 Liner from to Perforated from to

LOG					
Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2	80	shale	712
6	clay	8		Cored:	
10	shale	18	11	shale	723
3	Lime, surface	21	1	Coal	724
51	Lime	72	8	shale	732
6	shale	78	7	Drilled:	
4	Lime	82		shale	739
4	shale	86	2	sand/shale	741
55	Lime	121		Cored:	
28	Lime	149	18	sand, lt.	759
10	shale	159	10	Oil sand	769
42	Lime	201	2	Oil Sand, drk.	771
35	Lime	236	1	shale	772
58	Shale	294	2	Drk sand, Oil	774
17	Lime	311	26.5	Oil sand	800.5
12	Shale	323	.5	shale	801
11	Lime	341		Drilled:	
70	shale	411			855
5	Lime, 40'	416			
6	shale	422			
38	Lime	460			
41	Shale	501			
20	Lime, 20'	521			
1	Lime	522			
9	shale	531			
6	Lime, 5'	537			
53	Shale	590			
2	Lime	592			
39	Shale	631			
1	Lime, 2'				

Total Depth 855'  
 Open Hole 21' of 7" cemented with 4 sack  
 Casing Cement. at  
 Casing at  
 Casing at  
 Cement Ran 849' of 2 7/8" pipe with  
 Tubing floatshoe on bottom. SN# at 756'  
 Rods Cent# 1st, 4th, 6th and 9th jt.

Additional Information  
 Started 6/17/92  
 Completed 6/26/92

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 25 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

Date Completed \_\_\_\_\_ O. K. \_\_\_\_\_ Superintendent \_\_\_\_\_



