

2nd

6815

COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5613
 Name: Lancer Oil, Inc.
 Address: 5th & Junction
P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: Enron Oil Trading & Trans.
 Operator Contact Person: F.L. Ballard
 Phone: (316) 468-2885
 Contractor: Name: Fleming Drilling, Inc.
 License: 5378
 Wellsite Geologist: none
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening _____ Re-perf: _____ Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
 Spud Date 6/26/92 Date Reached TD 7/13/92 Completion Date 7/28/92

API NO. 15- 133-25,464
 County Neosho
 NE NW SW Sec. 26 Twp. 28 Rge. 18 E W
2630 Feet from S/W (circle one) Line of Section
3300' Feet from E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Taylor Well # 72
 Field Name Urbana
 Producing Formation Bartlesville
 Elevation: Ground 942 KB
 Total Depth 827' PBTD: 812.0
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 827'
 feet depth to 0 w/ 106sks. SK cnt.

Drilling Fluid Management Plan ALT 2 9/15/92
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 150 bbls
fresh water
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: N/A
 Operator Name _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 7/30/92
 Subscribed and sworn to before me this 30th day of July
 19 92
 Notary Public: Lucille Rice
 Date Commission Expires: 6/2/93

K.C.C. OFFICE USE ONLY

STATE RECEIVED
 CONFIDENTIALITY COMM

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received 11/30/92

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 Other (Specify)

SIDE TWO

Operator Name Lancer Oil, Inc.

Lease Name Taylor

Well # 72

Sec. 26 Twp. 28 Rge. 18
 East
 West

County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4	7"	20.0	20'	class A	4	none
production	5 1/8"	2 7/8"	6.5	827'	60/40 poz mix	106	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - 3-edge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	762-780	35sks 10 x 20 sand	
		75gal. 15% acid	762-780'

TUBING RECORD

Size

Set At

Packer At

Liner Run

Yes No

Date of First, Resumed Production, SWD or Inj.

7/30/92

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.
1/2

Gas

Mcf

Water

Bbls.
15

Gas-Oil Ratio

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

COPY

WELL RECORD

Well No. 72 API: 15-133-25,464 Farm Taylor Producer Lancer Oil Inc.
 Location Q630fsl 3300fel NE NW NE SW Sec. 26 Twp. 28 Rg. 18E
 Elevation _____ State Kansas County Neosho
 Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Fleming Drilling, Inc.
 Producing formation _____ Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG					
Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top Soil	2		cored:	
16	clay	18	4	shale	708
2	Shale ,surface	20	8	shale, sandy /odor	
9	shale	29			715
27	Lime	86	6	shale	722
6	shale	92	3	shale, sandy odor	725
39	Lime	121		Drilled:	
1	Lime	152	9	shale	734
9	shale	161	1	coal	735
81	Lime	242	20	shale	755
50	shale	300		Cored: II	
1	Lime	301	4	Oil Sand, lam	759
67	Lime	368	16	Oil Sand	775
48	shale	416		Cored: III	
6	Lime, 40'	422	7	Oil sand, shaley	782
6	shale	428	4	Lam sand	786
36	lime	464	4	shale with streaks	
97	shale	501		shale	790
4	shale	505	3	Oil sand streaks of	
21	Lime, 20'	526		shale	793
8	shale	534	2	shaley sand /odor	
5	Lime, 5'	539		Drilled:	
56	shale	597	15	shale, sand /odor	810
1	Lime	598	17	sand/odor	827
38	shale	636			
1	Lime, 2'	637			
4	shale	641			
61	shale	702			
2	shale, sandy/odor	704			

Total Depth 827'
 Open Hole Set 20' of pipe for surface
 cemented with 4 sacks cement.
 Casing _____ at _____
 Casing _____ at _____
 Cement Ran 822.30' of 2 7/8" pipe
 with floatshoe on bottom
 Tubing SN# 759.25 . cent# 1st, 3rd, 5th &
 Rods 8th jt.

Additional Information
 Started 6/26/92
 Completed 7/13/92
 RECEIVED
 STATE CORPORATION COMMISSION
 JUL 30 1992
 SUPERVISOR DIVISION
 NEOSHO, MISSOURI

Date Completed _____ O. K. _____ Superintendent _____

