

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613
Name: Lancer Oil, Inc.
Address 5th & Junction
P.O. Box 34
City/State/Zip Piqua, KS 66761

Purchaser: N/A
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885

Contractor: Name: Way Drilling Company
License: 6674

Wellsite Geologist: None

Designate Type of Completion

X New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. F.01685018

8/24/96 8/26/96 9/4/96
Spud Date Date Reached TD Completion Date

API NO. 15- 133-255850000
County Neosho
- NW - NW - SW Sec. 26 Twp. 28 Rge. 18 E W

2220 Feet from S (circle one) Line of Section
640 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Taylor Well # 75

Field Name Urbana

repressured
Producing Formation Bartlesville

Elevation: Ground 940 KB _____

Total Depth 825' PBTB 813.9

Amount of Surface Pipe Set and Cemented at 21.2 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 825

feet depth to 0 surface w/ 72 sx cmt.

Drilling Fluid Management Plan A/H. 2 2-16-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content Fresh water ppm Fluid volume 200 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard
Title Vice President Date 9/6/96
Subscribed and sworn to before me this 6th day of September,
19 96
Notary Public Maxville Rice
Date Commission Expires 6/2/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
IS (Specify)

Operator Name Cancer Oil, Inc.

Lease Name Taylor Well # 75

Sec. 26 Twp. 28 Rge. 18

East
 West

County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Drillers log
Gamma Ray Neutron

Log Sample
Formation (Top), Depth and Datum
Name Top Datum
See attached logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	17#	21.2	Class A	4	none
Other	6 1/8"	2 7/8"	6.4#	821	60/40	72	
					poz & 2% gel		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
27	760-773	Acid 50gal 15%HCl	
		500# 20/40 sand	
		1500# 12/20 sand	760-773

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. Unknown; when addition to docket app. N/A
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 760
injector Production Interval

COPY

WELL RECORD

API # 15-133-255850000

Well No. 75 Farm Taylor

Producer Lancer Oil co. (# 5613)

Location ^{1220'} ~~2430'~~ NSL-^{600'} ~~322'~~ EWL, NW, NW, SW Sec. ³⁶ ~~26~~ Twp. 28 S Rg. 18 E

Elevation 940' MSL State Kansas County Neosho

Kind (Oil, Gas, Water, Dry Hole) OIL-Injection Contractor Way Drilling co.

Producing formation Top ~~1220'~~ Bottom

Shot with qts. from to

Packer Set at Kind Size

liner from to Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
4	Soil	1	4	Shale gy/sd	570
5	Olly	13	5	Sand VLO	575
44	Lime (Gravel top)	16	44	Shale gy sdy	619
2	Shale	50	2	Lime (2')	621
16	Line wt tan br	98	16	Shale dk	637
2	Slate Blk	100	2	Slate(trace coal)	639
21	Line wt	105	21	Slate shl (CB @ 659)	660
2	Sand gy	137	2	Sand calcified	662
4	Shale gy sdy/sd	145	4	Sand gy	666
11	Line br gy hard	170	11	Shale gy sdy	677
4	Shale gy	178	4	Shale gy/lm stks	681
5	Line br	188	5	Shale gy dk	686
7	Slate shl dk	205	7	Shale gy sdy/sd	693
1	Line	257	1	Obal	694
4	Slate shl dk	280	4	Shale gy sdy	698
22	Sand gy/shl	284	22	Shale/sd	720
8	Shale gy sdy dk/sd	319	8	Shale/sd stks L O	728
48	Line gy	333	48	Core (728-776)	776
6	Shale gy/lm runruff	353	6	Sand/shl lite odor	782
23	Line	361	23	Shale gy sdy	805
10	Shale gy dk green/lm	366	10	Sand white, no odor	815
10	Sand	372	10	Shale gy dk	825
	24 Shale gy dk/sd	396			
	11 Sand dk no odor	407			
	30 Shale gy to dk	437			
	7 Line br hard	444			
	5 Shale gy OBT	449			
	38 Line gy wt (40')	487			
	10 Sand/shl	497			
	17 Sand gy	514			
	12 Shale gy	526			
	23 Line wt br (20')	549			
	Slate shl dk	556			
	6 Line (5')	562			
	4 Slate shl dk	566			

Total Depth 825'

Open Hole Cement surface 4 sacks ✓

Casing 7" at 21' 2"

Casing 2 1/2" EUE at 818.55

Casing at

Cement The 2 1/2" to the surface

Tubing

ROB Seating nipple @ 754.2'

Additional Information

Set surface 8/24/96

Case, Cement 8/26/96

Core and time on back of page

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Date Completed

O. K.

Superintendent